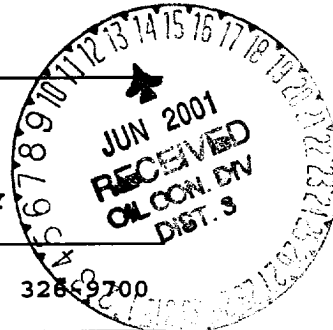


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 328-9700 4. Location of Well, Footage, Sec., T, R, M 1640' FNL, 1770' FEL, Sec. 2, T-31-N, R-12-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-23958 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Patterson A Com 8. Well No. 1E 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-17-01 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 5551'. PT csg to 500 psi/15 min, OK. SDON.

5-18-01 (Verbal approval from Charlie Perrin, OCD, to squeeze) Ran GR/CBL @ 5551-2900'. Perf 3 sqz holes @ 4998'. TIH w/cmt ret set @ 4780'. SDON.

5-19-01 PT csg to 1000 psi, OK. Sqz perfs w/150 sx 50/50 poz w/0.03% versaset, & 0.4% halad. Displaced w/18 bbs 2% KCL. Circ 30 bbl 2% KCL down csg & up tbg. Perf 2 sqz holes @ 4165'. TIH w/pkr, set @ 4052'. Sqz perfs w/25 sx 50/50 poz w/0.03% versaset & 0.4% halad. Displaced w/19 bbls 2% KCL. SDON.

5-20-01 Perf 2 sqz holes @ 3495'. TIH w/pkr, set @ 3389'. Sqz perfs w/225 sx 50/50 poz w/0.03% versaset, 0.4% halad. SDON.

5-21-01 TIH w/bit, tag cmt @ 3422'. Drill out cmt to 3495'. Tag cmt @ 4164'. Fell thru. Tag lnr top @ 4692'. PT sqz holes to 1000 psi/15 min, OK. TOOH w/bit. TIH w/mill, tag cmt @ 4772'. Drill out cmt ret @ 4780'. Drill out cmt to 4817'. SDON.

5-22-01 Tag cmt @ 4817'. Drill out cmt to CIBP @ 5551'. Circ hole. PT csg to 1000 psi/15 min, OK. TOOH w/mill. Ran GR/CBL @ 5310-2900'. SDON.

5-23-01 Perf Point Lookout @ 5078, 5090, 5100, 5108, 5115, 5125, 5146, 5172, 5179, 5205, 5213, 5221, 5233, 5272, 5292, 5317, 5330, 5346, 5366, 5375 w/1 SPF for a total of 30 holes. Brk dwn Point Lookout perfs. Frac Point Lookout w/100,000# 20/40 Brady sand, 2140 bbl slk wtr. TIH w/CIBP, set @ 5045'. SDON.

DHC 209A2

Continued on back

SIGNATURE Tammy Wimsatt for Regulatory Supervisor June 11, 2001

TLW

(This space for State Use)

Original Signed by STEVEN M. HAYDEN
Approved by _____

Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUN 13 2001

5-24-01 TIH w/pkr, set @ 4750'. PT pkr & CIBP @ 5045' to 3000 psi, OK. TOOH w/pkr. Perf Menefee @ 4780, 4787, 4792, 4798, 4826, 4835, 4839, 4886, 4883, 4893, 4897, 4901, 4918, 4935, 4962, 4966, 4970, 4974, 4991, 4998, 5012 w/1 SPF for a total of 21 holes. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand. Flow back well.
 5-25-01 TIH w/CIBP, set @ 4735'. Perf Lewis @ 3571, 3573, 3575, 3595, 3597, 3599, 3601, 3762, 3764, 3766, 3768, 3793, 3795, 3815, 3817, 3819, 3923, 3925, 3927, 3954, 3956, 3958, 3960, 3965, 3967, 4013, 4015, 4027, 4029, 4031, 4037, 4039, 4089, 4091, 4093, 4095, 4161, 4163, 4165, 4167 w/1 SPF for a total of 40 holes. Brk dwn Lewis perfs. PT frac lines to 6500 psi, OK. Frac Lewis w/200,000# 20/40 Brady sand, 621 bbls 20# lnr gel, 1,194,000 SCF N2. Flow back well.
 5-26-01 Flow back well.
 5-28-01 Flow back well.
 5-29-01 TIH, circ & CO to CIBP @ 4735'.
 5-30-01 TOOH. TIH w/mill. Mill out CIBP @ 4735'. Circ & CO to CIBP @ 5045'. Mill out CIBP @ 5045'. Circ.
 5-31-01 Tag up @ 5215'. Circ & CO to CIBP @ 5551'. Flow well.
 6-1-01 Flow well.
 6-2-01 Flow back well.
 6-3-01 Flow back well.
 6-4-01 CO to CIBP @ 5551'. Mill out CIBP @ 5551'. CO to PBTD @ 7536'. Blow well.
 6-5-01 TOOH w/mill. TIH w/238 jts 2-3/8" 4.7# J-55 tbg, set @ 7404'. SN @ 7372'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.