Submit to Appropriate State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION (A 15 16 17 18

	KéAl2ed	1-1-09
 ADLNO		

1 1

.0. 000 1800, 110008, 111	W 00240	OIL				ON DIVIOR	(2)	1,9	2 L	CLL AFTI		
<u>ISTRICT II</u>				P. O. B				` ۸			5-23958	
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8750 2088								ં સ્ત્રી 5	5. Indicate Type of Lease			
						6	IN	A PARTY	`al L		STATEF	EE X
DISTRICT III						ω	200	1 000	(3) 6	. State O	il & Gas Lease No.	
000 Rio Brazos Rd., Azt	ec. NM 87	410				\r	P O	<u>``</u>	- 37 L			
WELL COMPLE	TION	OR RE	COM	PLETI	ON	REPORT AN	D KOG	\$.5°				
	- 11014	OK IN	.001111		-	7.21		<u>, </u>	- 7 7	. Lease	Name or Unit Agree	ement Name
18. TYPE OF WELL:	CAC	WELL X	1	DRY	٦ ,	OTHER			1		•	
OIL WELL	GAS	AAELL [V	J	DI [_		• · · · · · · · · · · · · · · · · · · ·	•	ing the state				ì
- T/DC OF COMBLE	TION									Patte	rson A Com	
b. TYPE OF COMPLE		1	PLUC	, r	٦ ,	DIFF			Į.			
	ORK	DEEPEN	BAC				OTHER F	R11363	ļ			İ
••••••••••••••••••••••••••••••••••••••	' L	DELI LIV										
2. Name of Operator									['	B. Well N	0.	į
BURLINGTON R	ESOUR	CES OIL 8	R GAS C	OMPAN	<u>Y</u>					1E	ama an Milidani	
Address of Operato] '		ame or Wildcat to Mesaverde/ Ba	aein Dakata
PO BOX 4289, F	armingto	n, NM 874	499							Diane	D Wesaverde/ Di	asiri Dakola
4. Well Location												
Unit Lette	r G	: 16	40 Feet	From The	9	North	Line and	1	1770	Feet F	rom The Eas	st Line
O'III LOUG	· — —	·		-	•		-					
0	•		Towr	ehin	311	N Range	12W		NMPM	San .	Juan County, NM	
Section	2	TD Beer		12 Date		pl. (Ready to Prod.)					14. Elev. Casinghe	
10. Date Spudded		e T.D. Read	Jieu		/5/20			5269'GR	,,	,		
7/30/1980	8/1	15/1980	Dools T.D.			lultiple Compl. How	18. Inter		Rotary Tools		Cable Tools	
15. Total Depth		16. Plug E	Sack I.D.	- 1°		any Zones?		ed By	Notally 10013	Į	04010 10010	
		7.	2001		IVIR	any Zones?			0-7566'			
7566'			36'	Nor			<u> </u>		20. Was Direc	tional Su	rvev Made	
19. Producing Interval(completion -	- Top, Bott	om, Nam	е			ľ	20. Was Direc	No No	i vey ividue	
3571-5375' Mes									22. Was Wel			
21. Type Electric and (Other Logs	Run						ľ				
CBL/GR					-					No		
23.		С	ASING	REC	OR	D (Report all	l string	s set ir	n well)			
CASING SIZE	T w	EIGHT LE	VFT.	DE	PTH	SET	HOLE SIZ	E	CEM	ENTING	RECORD	AMOUNT PULLED
9 5/8		2.3#			34'		12 1/4			200 sx		
7)-23#			000'		8 3/4			330 sx		
)- <u>L</u> UN		 								
			NER RE	COBE					25.		TUBING REC	ORD
24.						SACKS CEMENT	I SCE	EEN	SIZE	=		PACKER SET
SIZE		TOP		TTOM	+	340 sx	SUF		2 3/8		7404'	I AORER OET
4 1/2	4602'		756		Ļ							<u> </u>
26. Perforation	record (i	nterval, s	size, and	i numb	er)	27. ACID, SHOT		RE, CEM	ENI, SQUE	EZE, E	10.	
3571, 3573, 3575, 35	95, 3597,	3599, 360	1, 3762,	3764, 37	66,	DEPTH INTER					ATERIAL USED	444400000000000000000000000000000000000
3768, 3793, 3795, 38	15, 3817,	3819, 392	3, 3925, 3	3927, 39	54,	3571-4167'					21 bbl 20# inr gel,	1,194,000 SCF N2.
3956, 3958, 3960, 39	65, 3967,	4013, 401	5, 4027,	4029, 40	31,	4780-5012'			20/40 Brady			
4037, 4039, 4089, 40	91, 4093,	4095, 416	1, 4163 , 4	4165, 41	67,	5078-5375'		100,000#	20/40 Brad	ly sand,	2140 bbl slk wtr.	
4780, 4787, 4792, 47	98, 4826,	4835, 483	9, 4886,	4883, 4 8	93,	3 sqz holes @ 49					ersaset, 0.4% ha	
4897, 4901, 4918, 49	35, 4962,	4966, 497	0, 4974,	4991, 49	98,	2 sqz holes @ 41					rsaset, 0.4% hala	
5012, 5078, 5090, 51	00, 5108,	5115, 512	5, 5146,	5172, 51	79,	2 sqz holes @ 34	95'	225 sx 50	0/50 poz w/(0.03% v	ersaset, 0.4% ha	lad.
5205, 5213, 5221, 52	33. 5272.	5292, 531	7, 5330,	5346 , 53	66,							
5375.	-,											
28.						PRODUCTION	ON					
Date First Production		Produ	ction Meth	od (Flow	ing, ga	s lift, pumping - Size		ımp)	We	ell Status	(Prod. or Shut-in)	
Date First FIGUREION	[, ,,,,,,,		Flowin			•		1	SI		
Date of Test	Hours Tes	ted IC	hoke Size			Oil - Bbl.	Gas	- MCF	Water -	- Bbl.	G	as - Oil Ratio
Date or rest				Test Pe	eriod	Ĭ	604 Pito	t gauge	1			
6/5/04				24	_	Dil - Bbl Ga	s - MCF		ter - Bbl	Oil Gravit	y - API - (Corr.)	
6/5/01	1				•	- DOI - OG	3 - 14101			1	, , ,	
	1 Casing Pre		Caiculated	- · · · ·				1				
Flow Tubing Press. SI 260	SI 26	0 H	lour Rate					<u> </u>		<u> </u>		
Flow Tubing Press.	SI 26	0 H	lour Rate						Test Witnes	sed By		
Flow Tubing Press. SI 260	SI 26	0 H sed for fuel,	lour Rate						Test Witnes	ssed By		
Flow Tubing Press. SI 260 29. Disposition of Ga	SI 26 s (Sold, us	0 H sed for fuel,	lour Rate						Test Witnes	ssed By		
Flow Tubing Press. SI 260 29. Disposition of Ga 30. List Attachments	SI 26 s (Sold, us To be	0 H sed for fuel, e sold	lour Rate vented, et	C.)								
Flow Tubing Press. SI 260 29. Disposition of Ga 30. List Attachments	SI 26 s (Sold, us To be	0 H sed for fuel, e sold	lour Rate vented, et	C.)	this fe	orm is true and compl	ete to the b	est of my ki				
Flow Tubing Press. SI 260 29. Disposition of Ga	SI 26 s (Sold, us To be	o Haracon short	lour Rate vented, et	C.)	this for Printe	orm is true and compl	lete to the b	est of my kr	nowledge and	l belief		
Flow Tubing Press. SI 260 29. Disposition of Ga 30. List Attachments 31. I hereby certify the	SI 26 s (Sold, us To be	o Hed for fuel, e sold	vented, et	r sides of	Printe	orm is true and completed	ete to the b	est of my kr		l belief	visor	Date 6/11/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sout	theastern New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	o	1570'	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-F	ruitland	2407'	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured 0	Cliffs	2710'	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff Hous	е	4400'	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee			T. Madison		
T. Queen		T. Silurian	T. Point Loo	kout	5078'	T. Elbert		
T. Graybur	rg	T. Montoya	T. Mancos			T. McCracken		
T. San And		T. Simpson	T. Gallup		6512'	T. Ignacio Otzte		
T. Glorieta	_	T. McKee	Base Greenhorn			T. Granite		
T. Paddocl	k	T. Ellenburger	T. Dakota		7358'	T. Lewis		
T. Blinebry	, —	T. Gr. Wash	T. Morrison			T. Hrfnito. Bnt.		
T. Tubb		T. Delaware Sand	T. Todilto			T. Chacra		
T. Drinkard	d	T. Bone Springs	T. Entrada			T. Graneros		
T. Abo		т.	T. Wingate			Т		
T. Wolfcar	mp	Т	T. Chinle _			Τ.		
T. Penn			T. Permian			T		
T. Cisco (F	Bough C)	т.	T. Penn "A"			Т.		
		OIL OR G	 BAS SANDS O	R ZONES	3			
No. 1, fr	om	to	No. 3, from			to		
No. 2, fr		to	No. 4, fro	m		to		
		IMDOD	TÄNT WATER					
No. 2, fr No. 3, fr		LITHOLOGY RECORD) (Attach ac	feet feet Iditional		necessary)		
From	То	Lithology	From	То	Thicknes s in Feet	Lithology		