

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Patterson "B" Com
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 1-E
4. Location of Well UNIT LETTER <u>M</u> , <u>805</u> FEET FROM THE <u>south</u> LINE AND <u>895'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6219' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/80 Ran 127 joints (5052') of 7", 23#, K-55 casing set at 5064'. Cemented 1st Stage with 60 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# gel flake per sack and 12-1/2# gilsonite per sack followed by 50 sacks of Class "B" with 1/4# gel flake, 12-1/2# gilsonite per sack and 2% CaCl<sub>2</sub>. Plug down at 1:30 P.M. 7-25-80. Cemented 2nd Stage with 170 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 4:00 P.M. 7-25-80. Ran temperature survey - TOC @ 1000'.

7/29/80 Ran 20 joints (577') of 4-1/2", 11.6# and 45 joints (2521') of 10.5#, K-55 casing set from 4925'-7450'. Cemented with 310 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 3:50 A.M. 7-30-80.  
WOCT..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Ziller TITLE District Engineer DATE July 30, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE JUL 31 1980

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: