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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Patterson "B" Com
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401		9. Well No. #1E
4. Location of Well UNIT LETTER <u>M</u> <u>805</u> FEET FROM THE <u>South</u> LINE AND <u>895</u> FEET FROM <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6219' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforation and Stimulation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-80 Sptd 400 gals 7 1/2% HCl. Perfd DK frm 7207'-7447' w/12 holes. Brkdwn w/1200 gals 15% HCl & balls. Fracd DK w/176,020 gals 30# gelled 1% KCl water & 54,900# 20/40 sand. AIR 17 BPM, ATP 3000 PSI, ISIP 3360 PSI.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Fitch TITLE District Engineer DATE 10-22-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

OCT 23 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: