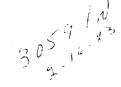
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OPERATOR			
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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. [ Operator SOLAR PETROLEUM, INC. Address 999 18th St., #1300, Denver, CO 80202 1 1982 NOA Reason(s) for filing (Check proper box) Other (Please explain) OIL CON. COM.  $\mathbf{x}$ Change in Transporter of: New Well DIST. 3 Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
Well No. | Pool Name, Including Formation Kind of Lease Federal Accelease No. Lease Name Navajo Tribe of State, Federal or Fee 14-20-603-2033 Many Rocks, Gallup 225 Indians 'G' Location West 2425 South Line and 1230 Feet From The Feet From The Unit Letter Range 17West San Juan NMPM. 31North 1 Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1887, Bloomfield, NM 87413 Ciniza Pipeline, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ When Is gas actually connected? Rge. Unit If well produces oil or liquids, give location of tanks. 31N 17W 10 ; F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Gas Well Workover Deepen Oil Well Designate Type of Completion - (X) XX · XX P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 1231' 1270' 3/19/81 12/8/80 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5285 GL 1204' 1213' Gallup Depth Casing Shoe 1265' Perforations 1204'-1212' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 100 8-5/8" 4-1" 90' 12-½" 6-3/4" 300 4-½" 2-3/8" 1265.74' 1213' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pumping 4/11/81 3/19/81 Choke Size Casing Pressure Tubing Pressure Length of Test 18 hours Gas-MCF Water - Bble. Oil - Bbls. Actual Prod. During Test TSTM 40 8 48 GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitat, back pr.) OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jan & lish	David S. Cushman

Staff	Petroleum	Engineer	

(Title) October 28, 1982

(Date)

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BY Origin	F (1) (1) (2)	e e e e 1957		
	 SUPERVISOR	grand # F		
TITLE	 			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.