Form 9-331 (Mny 1963)	UNITED STATES DEPARTMENT OF THE IN- GEOLOGICAL SURVE	,	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2034
(Do not use this for	RY NOTICES AND REPOR	plug back to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal
OIL X GAS WELL	OTHER		7. UNIT AGREEMENT NAME
SOLAR PETROLEUM,	INC.		8. FARM OR LEASE NAME Navajo Tribe of Indians
	#1300, Denver, CO 8020		9. WELL NO. 147 R
4. LOCATION OF WELL (Repo See also space 17 below. At surface		•	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
80' FNL & 2600'	FEL	RECEIVED AUG251983	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T31N-R17W
14. PERMIT NO.	15. ELEVATIONS (Show wheth	THAU OF LAND MANAGEMENT REAU OF LAND MANAGEMENT RMINGTON RESOURCE AREA	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16.		ate Nature of Notice, Report, or C	1111
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CO	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results	SEPRICUSING WEIL SPUD DIST 3 X of multiple completion on Well etion Report and Log form.) including estimated date of starting any
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) •	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS MPLETED OPERATIONS (Clearly state all peell is directionally drilled, give subsurface)	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results Completion or Recompletion details, and give pertinent dates.	SEPRICATIONS OLAR CONTROL SPUD DIST 3 of multiple completion on Well etion Report and Log form.) including estimated date of star all depths for all markers and zon

Report as follows:

346' (346') drlg. SPUD @ 9:30am, 8/21/83. RU & rn 2 jts 8-5/8" 24# K-55 Rg3 csg w/ Howco guide shoe & 1 cent 15' up (tallied @ 84.56') set @ 87'KB. Cmt w/ 82.6CF Class 'B' cmt w/ 2% CaCl $_2$ & $_4$ #/sx flocele. 5 BW pre flush preceded cmt. Good returns, cmt to sfc. PD @ 1:15pm.

TD reached: 995'. Md dev of $3/4^{\circ}$ @ 995'. RU & rn 25 jts $5\frac{1}{2}$ " K-55 8/23/83 14# ST&C Rg3 csg (tallied @ 1004.61') set @ 994'GL. Guide shoe on btm, insert float 1 jt up, 1 cent 10' up. Preceded cmt w/ 10 bbls KCL preflush. Cmt w/ 192.5CF Howco Lite w/ 2% CaCl₂ & ¼#/sx flocele. Followed w/ 41.3CF Class 'B' w/ 2% CaCl₂ & ¼#/sx flocele. Good returns thruout, cmt circ'd. Float held OK, annulus dead 8/23/83. PD @ 5:45pm, 8/22/83, rig rel @ 6:30pm, 8/22/83. **DROPPED FROM REPORT - WAITING ON COMPLETION UNIT**

change well name from Marajot

J	L'	
18. I hereby certify that the foregoing is true and	correct	
Signed Sherwin Artus	UCCA TITLE Vice President	DATE _8/23/83
(This space for Federal or State office use)	TITLE	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		AUG 3 1 1983

HOR OI 1207