amended Location

Form 9-381 C (May 1963)		TED STATES	ATE* Form approved. Budget Bureau No 42 R1425. m		
		ITED STATES		reverне side)	
		OGICAL SURVE			5. LEASE DESIGNATION AND BEHIAL NO.
					14-20-603-2034 6. IF INDIAN, ALLOTTER OF THISE NAME
APPLICATION	FOR PERMIT	TO DRILL, D	DEEPEN, OR P	LUG BACK	
TR. TYPE OF WORK DRILL	NTI	DEEPEN	- DI	UG BACK	NAVA JO 7. UNIT AGREEMENT NAME
b. TYPE OF WELL	L KL			UG BACK [_]	1
OIL C. SAN WEL WELL X WEL 2. NAME OF OPERATOR	L D OTHER		SINGLE X	MULTEPLE	N. BARM ON LEADE NAME LOG & Milions
Solar Petr	oleum, Enc.				9. WELL NO.
3. ADDRESS OF OPERATOR	steamy the.				147
1660 Linco	ln Street, Si	lite 1500. De	enver, Colora	do 80264	10. FIRLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Repo	ort location clearly a	nd in accordance wit	h any State requireme	eats.•)	Horseshoe Gallup
At surface					11. MBC., T., B. M., OR BLK.
At proposed prod. sone	10 FNL	-2630			AND SURVEY OR AREA
at proposed pros. soue	Ô	258	D		Sec. 9, T31N, 17W
14. DISTANCE IN MILES AND	DIRECTION PROM NI	ARBST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE
14 miles NI	E of Shiprock	‹			San Juan N.M.
10. DISTANCE FROM PROPOSE LOCATION TO NEAREST	iD•		16. NO. OF ACRES IN		NO. OF ACRES ASSIGNED To THIS WELL
PROPERTY OR LEASE LIN (Also to nearest drig.)		10'	2560		40
18. DISTANCE FROM PROPOS	BD LOCATION®		19. PROPOSED DEPTH	20. 1	ROTARY OR CABLE TOULS
TO NEAREST WELL, DRIL OR APPLIED FOR, ON THIS		900'	1100		Rotary
21. BLEVATIONS (Show wheth	er DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
5241 G.L	•				9-30-80
23.			G AND CEMENTIN		
NIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT BETTING		ULANTITY OF CEMENT
121	8 5/8	$-\frac{23}{4}$	60'		20 sx
6 3/4	43	10.5#	1100'		200 sx
		-			

Drilled to top of Gallup with air. Mud up. Drill Gallup to approximately 1300'. Run logs. Run 42" casing and cement to the surface. Perforate and frack producing zone. Run rods and tubing, set pumping unit. Put on production. If well is dry will plug and abandon as per USGS instructions. Blow our preventor will be installed and checked daily.

RECEIVED SEP 1 (1980 NOV 2 5 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. DIST. IN ABOVE SPACE DESCRIPT PROPOSED PROGRAM : If proposal is to deepen or plug back, give dath on present foductive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if (ny. 24 8-13-80 Agent DATE SIGNED TITLE -----(This susce for Peters V Btal) office use) AMENDED APPROVAL DATE AUROVED 10 10 2 4 1980 JAMES F. SIMS DATE TITLE NDITIO DISTRICT ENGINEER N5-81

*See Instructions On Reverse Side

1 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

•

		Lease			Well No.	
M, INCORPORATE	ED	NAVAJO "	F"		147	
		Range	County			
	31N	17W	San	Juan		
i Well;						
	line and		feet from the		line	
0 .				Dedi	÷	
						Acres
alty). e lease of differer	t ownership i	s dedicated to the				
No If answer o;' list the owners ssary.) 11 be assigned to t	is "yes," type and tract dea he well until a	of consolidation scriptions which f Il interests have	ave actually bee	ed (by commun	itization, u	nitization
(<u>ها _8-۱</u>	1		CE	RTIFICATION	4
·	00	ı J				
				tained herein I best of my kno Name Harrison Position Agen Company Date	s true and cor wiedge and be <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	nplete to the
	9	RECEIVED NOV 2 5 1980 L CON. ICOM. DIST. 13)	shown on this p notes of actua under my super is true and ca knowledge and Date Surveyed Noverater Registered Profes	olat was plotte I surveys mad vision, and th privact to the belief.	ed from field de by me or lat the some best of my
	on Towns 9 11 Well: from the North Producing Formation Malling reage dedicated to me lease is dedic ralty). 12 lease of different initization, unitization, unitizat	on Township 9 31N 51 Well: trem the North line and Producing Formation Malling reage dedicated to the subject ne lease is dedicated to the well ralty). e lease of different ownership is initization, unitization, force-pool No If answer is "yes," type o," list the owners and tract dese essary.)	M, INCORPORATED NAVAJO " on Township Renge 9 31N 17W St wellt tree ond 2580 Producing Formation Fool Homainform Malling Fool Homainform Wellt tree of different ownership is dedicated to the subject well by colored production, unitization, force-pooling, etc? No If answer is "yes," type of consolidation or," list the owners and tract descriptions which hessary.) II be assigned to the well until all interests have or otherwise) or until a non-standard unit, eliminati Sec. 9 9 -80' 9 0.01 0.02 0.02 0.01 0.02 0.01 0.01 0.01 0.01 0.02 0.02 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01 </td <td>M. INCORPORATED NAVAJO "F" on Townebup Renge County 9 31N 17W San iwelit transition Pool feet from the Producing Parmetion Pool Heraicher feet from the Producing Parmetion Pool Heraicher feet from the Particip Heraicher feet from the feet from the Producing Parmetion Pool Heraicher feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the condition feet from the reage dedicated to the well, outline each and identify the origination, unitization, force-pooling, etc? feet from the consolidation feet from the fee</td> <td>PM. INCORPORATED NAVAJO "F" cm Township Renge County 31N 17W San Juan if wellt It me and 250 test iron the West Production Formation Pool Dest Dest Hordling Arraicher Dest Dest reage dedicated to the subject well by colored pencil or hachure marks on the pl Interests Dest ne lease is dedicated to the well, outline each and identify the ownership there altry). e lease of different ownership is dedicated to the well, have the interests of all initization, unitization, force-pooling, etc? No If answer is "yes," type of consolidation or," list the owners and tract descriptions which have actually been consolidated (by comman or otherwise) or until a non-standard unit, eliminating such interests, has been app Sec. I Inverse certificate or the well on the line of altreact description or the wise of my know the sect of the sect</td> <td>M. 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INCORPORATED NAVAJO "F" on Townebup Renge County 9 31N 17W San iwelit transition Pool feet from the Producing Parmetion Pool Heraicher feet from the Producing Parmetion Pool Heraicher feet from the Particip Heraicher feet from the feet from the Producing Parmetion Pool Heraicher feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the feet from the Producing Parmetion Heraicher feet from the condition feet from the reage dedicated to the well, outline each and identify the origination, unitization, force-pooling, etc? feet from the consolidation feet from the fee	PM. 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INCORPORATED NAVAJO "F" 1h7 an Townskip Parage County San Juan it with 17W San Juan it with Ites and 2580 feet iron the West it must Product Arreste 40 Product Arreste Advantation Parage Multicy Advantation 40 reade delicated to the subject well by colored pencil or hachare marks on the plat below. Advantation ne lease is dedicated to the well, outline each and identify the ownership thereof (both as alty). Itereste is alty.

Form 9–331 Dec. 1073	• Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE14-20-003-2034
DEPARTMENT OF THE INTERIOR	Havajo "1" #147
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOT TEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Up not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Navajo "F"
well well well other 2. NAME OF OPERATOR	9. WELL NO. 147
Solar Petroleum, Inc.	10. FIELD OR WILDCAT NAME
U. ADDRESS OF OPERATOR	Horseshoe Gallup
Suite 1500, 1660 Lincoln St, Denver 4. LOSATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.9, THER, K17.
below.) AT SURFACE: 801211 and 253012ML	31
AT SURFACE: OU FILL AND 2000 FILL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Sar. Juan Kew Lexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NU.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5242 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-5300
CHANGE ZODES	
ABANDON*	
(other) Love location	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location was moved due to the original well being staked on an existing pipeline.



Subsurface Safety Valve: Manu, and Type				Set @		Ft.
18. Thereby dertify that the foregoing is tr	ue and correct					
SIGNED Jot Alledge	TITLE Agent	DATE	.11-	7-80	•	
APPROVED	(This space for Federal or State office use)					
APPA AMENDED	TITLE	DATE				
_NOV 2 4/1980,						
SJAMES F. SIMS						
DISTRICT ENGINEER	*See Instructions on Reverse Side					



terdor log ;

P.O. BOX 819 Bloomfield, New Mexico 87413

(505) 632 - 3385

Defor entering Jande you will be required to notify Compliance Office Mevajo Tribe Mevajo Jand Administration Office P.O. Box 410 Monteguma Creek, Utah 84534 De Nellie Jackson Phone: (801) 651-3208

District Engineer United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Dear Sir:

Solar Petroleum, Inc. Suite 1500, 1660 Lincoln Street, Denver, Colorado 80264, proposes to stake the below listed oil wells on the Navajo Reservation in San Juan County, New Mexico.

1.	Section	1,	1 3 20	FSL,	2640	FWL	T31N,	R17W
2.	Section .	2,	1320	FNL,	13 20	FEL,	T31N,	R17W
3.	Section	4,	760	FNL,	1320	FEL,	T31N,	R17₩
4.	Section	4,	1420	FNL,	1320	FEL,	T31N,	R17W
5.	Section	4,	1 3 20	FWL,	1320	FEL,	T31N,	R17₩
6.	Section	9,	5	FNL,	2640	FEL,	T31N,	R17₩
7.	Section	9,	1320	FNL,	13?0	FEL,	T31N,	R17W
8.	Section	10,	2600	FWL,	2 64 0	FNL,	T31N,	R17W
9.	Section	10,	2 64 0	FNL,	1320	FWL,	T31N,	R17W
10.	Section	10,	1320	FSL,	1320	FWL,	T31N,	R17₩

JFE/jr C.C. Sherwin Artus Solar Petroleum, Inc. Denver, Colo. 80264.

a 15 day waiting pariod. for to staking will required in one Deaon apportunit brice any objec

Yours truly a) ton Designation Staking warn beter will call warn of operator will call sherwin ready.

1. 1797

P.O. BOX 819 Bloomfield, New Mexico 87413

(505) 632 - 3385

Compliance Office-Napajo Pribe Napajo Land Administration Office P. O. Box 410 Monteguna Creek, Utah 84534

DOUCTION

10' pp lun

July 1, 1980

Dear Sira:

Salar Petroleum, Inc., Suite 1500, 1660 hincoln Street, Dermer, Columado, 80264, will stake the below listed wells around bury lt, 1969.

• 1.	Section 1,	1320 FSL,	2640 FWL,	TSIN,	$R \in \mathbb{Z}_{n}^{\times}$
• ? •	Section 2,	1320 FNL,	1320 FEL,	131N,	KTZW
3.	Section 4,	760 FNL,	1320 FEL,	T31N,	K17W
4.	Section 4,	1420 FNL,	1 3 20 FEL,	T31N,	R17₩
5.	Section 4,	1320 FWL,	1320 PSL ,	T31N,	R17W
● 6.	Section 9,	IC & FNL,	26 40 FEL,	T'31N,	R17W
• 7.	Section 9,	1320 FNL,	132 <u>0</u> FEL,	T31N,	R17W
8.	Section 10	2600 FWL,	2640 FNL,	T31N,	R17W
9.	Section 10,	2640 FNL,	1320 FWL,	1'31N,	R17W
10.	Section 10,	1320 FSL,	1320 FWL,	T31N,	R17W

As per the attached copy of the letter to the U.S.G.S., burnlying and staking approval has been abtained by Solar Petroleum, Inc.

If further information is needed please contact we at the letterhead address or phone number.

Sincerely yours, Second Social Social

FF jr

C.C. U.S.G.S.-Farmington Solar Petroleum, Inc.-Denver, Colo.

1.

United States Department of the Interior



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GLOLOGICAL SURVEY P.O. Box 959 Farmington, New Mexico 87401

(DATE)

Company <u>Hicks Enco, Inc.</u> Well Name <u>Navajo "F" 147</u> 5' from North Line and 2545' East of West line Location Sec. 9, T31N - R13W

Lease No. 14-20-603-2034

We, the undersigned, have contacted the following Navajo grazing lessees and/or surface occupants at the above oil and gas well location.

N AME	Census No.	Name	Census NO.
Mary Noland	30556	Mary Taylor	31411
Mary Noland Bessie Kuhn Martin	34389	Paul Buck	30421
James Rrank	74548	Ruth Lee	30423
Dan Shorthair	29952	Jonah King	31874
David Shorthiar	95272	Lula King	30113
John Hay	30559	Lee Sandoval	30111
Jimmy C. Begay	31694	Henry Sandoval	30112
Dan Hayes	30598	Luke Sandoval	30464
Cato Hayes	24076	Harry Sandoval	30475
Susie Ann Phillips	26086	Wilson Phillips	30470

We have determined that no problem exists with the grazing lessee and/or surface occupants at this location.

U. S. Geological Survey

\$

Compliance Officer, Navajo Tribe

President, Hicks Enco, Inc.

	HICKS END	For a low state of the trans-	238
	2313 BANTIALO - 335-3, 50 FARMINGTON, N. M. 81491	November_5,i. 79	1022
o	NE THOUSAND FIVE HUNDRED EIGHTY FI	IVE DOLLARS AND NO/100-DOLLARS	1585.00
7:6) 1112	Navajo Lend Administration Account #2016-105	7)	
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ever to al	а, кіс. 1 синт	-FORN WYC-A V-S	ABLE .
(JUC) LHT HALTO AL FAGRIND/T	D, MD. LOUNT LA, M. DELLOCE DESCHIPTION	- FORM 12VC-3 V-3	ABLE
H VILTO AL FADRINLY :	G, NG. 1994 14, K. M. OILLOKE	- FORM WVC-D V-1 AWDUHT Ling of Navajo Wolls of WL - Sec. 9, T31N R17W - Sec. 9 T31N - R 15W	t tata sa marina di s
n var to at. Fadikintiv t	D, MC. LOUNT CA. R. M. For damages resulting from drill "F" 147 - 5' S of NL E 2540' E o "F" 148 - 1200' FEL E 1410' FNL "G" 225 - 2455' FWL E 1230' FSL Access Road Sec. 9	-FORM WVC-3 V-3 AWBUHT Ling of Navajo Nolls of WL - Sec. 9, T31N R17W - Sec. 9 T31N - R 15N - Sec. 1 T31N - R 17W	с т
NULTAL FARMINUT DATE	D, MC. LOUNT CA. R. M. For damages resulting from drill "F" 147 - 5' S of NL E 2540' E o "F" 148 - 1200' FEL E 1410' FNL "G" 225 - 2455' FWL E 1230' FSL Access Road Sec. 9	-FORM GVC-3 V-3 AWBUHT AWBUHT AMBUH	с т

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PETER MACDONALD CHAIRMAN, NAVAJO TRIBAL COUNCIL

FRANK E. PAUL VICE CHAIRMAN, NAVAJO TRIBAL COUNCIL

NOV 1 5 1979

Hicks Enco, Inc. 2313 Santiago Farmington, New Mexico 87401

Dear Sir:

Enclosed please find Receipt No. 159244 for your Check No. 238

in the amount of (\$1,585.00) for drilling damages.

Thank you very much.

Sincerely, In or Alice James, Secretary II

Alice James, Secretary II Navajo Land Administration

NIDE 15	59244 132.451 7.0.1 5 antego	וואגא (<u>א <i>יציר)</i>)</u> דס כטונברווטא.	AMOUNT (58.66)	\$1.585.00					\$1,585.00	OTHER	See. ZZ Posițion Title
-	RECEIPT NO.] 59244 2 VENDOR NO. 139.451 2 VENDOR NO. 17.211 5 Euc. 2/10. 17.211 5 222.01 21.0	<u>A/d</u> and/D0 5 accepted, subject	ACCOUNT NO.	2016-105					TOTAL	CHECK NUMBER	
THUR THAT FLAT TALE TALE VIA VIA UND	DATE //-/4.75 RECEIPT N BOOK NO. 3142 VENDOR N RECEIVED NAME 2/265 EUC. FROM ADDRESS 2 aurung ten.	Que Obeneral Jures Add AND/ _ DOLLARS (S/1585) ELANT June Jonanos Add AND/ _ DOLLARS (S/1585) REMITANCE, IF NOT IN CASH, IS ACCEPTED, SUBJECT TO COLLECTION.	DESCRIPTION	Damages drilling						CASH CHEC	SIGNATURE OF COLLECTING EMPLOYEE

HICKS ENCO, INC.

PHONE: (505) 327-3788 P. O. Box 174 FARMINGTON, NEW MEXICO \$7401

March 31, 1980

Mr. Donald Benally ~ (0 W Way and a Counsellor at)

P. O. Box 2219 Shiprock, New Mexico 87420

Dear Sir:

The drilling we propsed has been postponed indefinitely.

In November, 1979 we reached an agreement with Donald Badoni of the Navajo Tribal Land Administration as to the amount of damages we would cause by drilling three wells, Navajo F 147, Navajo F 148 and Navajo G 225. The amount was \$1,585.00. The people holding grazing permits would not agree as to how this amount was to be distributed. A check for this amount was issued to the Navajo Land Administration. Copies of the check, letter and receipt are attached.

I understand they will distribute this money when the permittees reach an agreement.

Sincerely,

JDH/11

Enclosures



SOLAR PETROLEUM, INC. Navajo "F" #147

OPERATION PLAN

I. Location: C-9-31N-17W <u>Field</u>: Horseshoe Gallup <u>Elevation</u>: 5241

II. <u>Geology</u>:
 A. Formation Tops: Surface: Mancos
 Gallup: 1020
 Sanastee: 1065

- B. Logging Program: I-ES and Gamma Ray-Density logs.
- C. Coring Program: None

III. Drilling:

A. Mud Program: Low solid mud-surface to T.D.

IV. Materials:

Α.	Casing Program:	<u>Hole Size</u>	Depth	Casing Size	Wt. & Grade
		125	60'	8 5/8	23# н-40
		6 3/4	1200 '	4 ¹ ₂	10.5# K-55
В.	Float Equipment:	Casing will	be run	with a regula	r guide shoe and float
		collar. Pi	pe will	be centralize	d through pay zones.
с.	Tubing:	If commeric	al, 2 3	/8" 4.7# EUE t	ubing will be utilized
		for the com	pletion	string.	
D.	Wellhead Eqpt.	A series 60	10 flang	ed tree will b	e used to accommodate
		4½" casing	and the	2 3/8" tubing	string.

V. <u>Cementing</u>: The Gallup interval will be cemented conventionally with 100 sx 65/35 pozmix cement, 2% gel and 100 sx Class "B" neat. Loss circulation additives will be used if needed. 1. Existing Roads Refer to Map which shows the existing roads. New roads which will be required have been marked on this map. All existing and new roads will be properly maintained during this period. 2. Planned Access Roads The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed 20 feet (20') in width. Upon completion all roads will be adequately drained to control said erosion. Drainage facilities may include ditches, water bars, culverts or other measures necessary to insure proper drainage. 3. Location of Existing Wells See Attached map. 4. Location of Tank Batteries, Production facilities, and production gathering and service lines If this well is productive, it would be oil. The facilities would be a wellhead, pumping unit and flow lines to an existing central battery. 5. Location and Type of water supply. Produced wated from the Navajo "F" lease will be used. 6. Source of Construction All construction material will be purchased Materials and hauled to the location. No additional materials will be required. 7. Methods of Handling Cuttings will be buried 3' below surface. Waste Materials. а. b. Drilling fluid will be left in a fenced, open pit to evaporate. c. Portable toilet to be provided. d. Trash will be burned in burn pit then buried. e. After pit area is dry, cuttings will be pushed into pit and sub soil will be placed on any remaining fluid and cutting then top soil will be placed over both pit and location area. No camps or airstrip will be associated 8. Ancillary Facilities with this project. Refer to attached plat. 9. Well Site Layout Plans for Restoration 10. After completion of the proposed project, the of the surface

location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out as controlled by the regulatory body.

The terrain is flat and is covered with grass.

Elledge Consulting & Production Company P. O. Box 819 Bloomfield, New Mexico 87413

Harold Elledge-President Office Phone: 632-3385 Home Phone: 632-8476 OR Solar Petroleum, Inc. 1660 Lincoln Street Suite 1500 Denver, Colorado 80264 Phone: 303-861-9561

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Solar Petroleum, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

August 13, 1980. Date:

- ally

12. Operator's Representative

13. Certification

11. Other Information



bit Burn

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NAVA 30 "F" # 147

07.1.7 line





November 20, 1974

LIJKANDUM

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- 10 : Fruce Anderson, Division of Archaeology, National Park Fervice, F.O. Box 728, Santa Ec, New Nextco 87501
- FROM : J. Lee Correll, Archaeologist and Supervisor of Research Section, Museum and Besearch Dept., The Nabajo Tribe
- FUEJECT: Archaeological Clearance Associated Royalties Lease, 10 Miles North of Shiprock, New Mexico. Handled by Engineering & Production Service, Farmington, New Mexico

Pursuant to the request of Mr. J. D. Hicks of the Engineering & Froduction Service Company of Farmington, New Mexico, accompanied by him, I examined the area held under lease by Associated Royalties. The region is something of a big sink, relatively flat with gravel mounds about the periphery. The area is criss-crossed by existing access roads, and there are a number of operating oil wells. These areas examined, all in Township US N, Range 17 W, were:

bection $3 = \frac{1}{2}$ only 4 = All of Section $5 = \frac{1}{2}$ only 9 = All except the SN $\frac{1}{4}$ 10 = All of Section $11 = \frac{1}{2}$ only

Other than on Navajo family who maintains a dwelling within the area, no evidence of either prehistoric or historic occupancy was noted, and urchaeological clearance is hereby recommended.

Le Canel

J Lee Correll, Arahaeologist and Supervisor - Kesearch Section Museum & Research Lupartment The Navajo Tribe

CC: J. D. Hicks Martin A. Link File Chrono