

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Southland Royalty Company  
3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1600' FSL & 1560' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing Report</u>	<u>X</u>

5. LEASE  
SF-077648  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
  
7. UNIT AGREEMENT NAME  
  
8. FARM OR LEASE NAME  
Davis  
9. WELL NO.  
11-E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 3, T31N, R12W  
12. COUNTY OR PARISH San Juan 13. STATE New Mexico  
14. API NO.  
  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6198' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-11-80 Ran 118 joints (4908') of 7", 23#, K-55 casing set at 4920'. Stage tool at 2788'. Cemented 1st Stage with 70 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 2:45 A.M. 7-12-80. Cemented 2nd Stage with 160 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 5:15 A.M. 7-12-80. TOC @ 1200'.  
7-16-80 Ran 66 joints (2644.93') of 4-1/2", 11.6# & 10.5#, K-55 casing set from 4782'-7437'. Cemented with 315 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 11:15 P.M. 7-16-80.  
WOCT....

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE July 17, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC