

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600' FSL & 1560' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

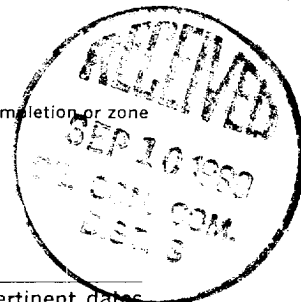
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Perforation & Stimulation ☒
Production Tubing Report ☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/80 Perforated the Dakota at 7162', 7174', 7239', 7245', 7251', 7263', 7274', 7336', 7347', 7355'. Total of 10 holes.
9/01/80 Frac'd the Dakota with 87,738 gals 30# gelled 1% KCl water and 22,019# of 20/40 sand. AIR 12 BPM, ATP 3400 psi, ISIP 700 psi. Landed 237 joints (7333') of 2-3/8", 4.70#, J-55, EUE tubing set at 7344'. SIFT...

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE September 2, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SEP 10 1980 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY [Signature] FARMINGTON DISTRICT

NMOCC