Southern Union Gather If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected NO ol, give commingling order New Well Workover X Total Depth 7440' Top Oll/Gas Pay 7162' ND CEMENTING RECOR DEPTH SE 233' 4920' 4782' - 7437' 7344'	number: Deepen T T pump, gas lift,	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 7407 Tubing Depth 7344 Depth Casing Shoe 7437 SACKS CEMENT 140 sx 330 sx 315 sx I must be equal to or exceed top allow
Southern Union Gather If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completion of Spudded 7-3-80 Elevations (DF, RKB, RT, GR, etc.) 6198' GR Perforations Dakota: 7162' - 735 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOIL WELL	Tubing, Casing, A Casing & Tubing Size 9 5/8", 32.3# 7", 23# 4 1/2", 10.5# & 11.6# Corner of Test Tubing Casing to product this Torrect this Tubing Casing, A Casing & Tubing Size 10 5/8", 32.3# Tubing Casing, A Casing & Tubing Size Tubing Casing, A Casing & Tubing Size Tubing Casing, A Casing & Tubing Size Tubing Casing, A Torrect this Torrect this Torrect this	Is gas actually connected NO ol, give commingling order New Well Workover X Total Depth 7440' Top Oil/Gas Pay 7162' ND CEMENTING RECOR DEPTH SE 233' 4920' 4782' - 7437' 7344' reafter recovery of total volume depth or be for full 24 hours Producing Method (Flow	number: Deepen T T ne of load oil and pump, gas lift,	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 7407' Tubing Depth 7344' Depth Casing Shoe 7437' SACKS CEMENT 140 SX 330 SX 315 SX
Southern Union Gather If well produces oil or liquids, give location of tanks. If this production is commingled we COMPLETION DATA Designate Type of Completion of Spudded 7-3-80 Elevations (DF, RKB, RT, GR, etc.) 6198' GR Perforations Dakota: 7162' - 735 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. E.ge.	Is gas actually connected NO ol, give commingling order New Well Workover X Total Depth 7440' Top Oil/Gas Pay 7162' ND CEMENTING RECOR DEPTH SE 233' 4920' 4782' - 7437' 7344' reafter recovery of total volume depth or be for full 24 hours	number: Deepen T T	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 7407 Tubing Depth 7344 Depth Casing Shoe 7437 SACKS CEMENT 140 sx 330 sx 315 sx I must be equal to or exceed top allow
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Southern Union Gathe		Is gas actually connecte		
	ering	P. O. Box 1899	, Bloomfie	
Name of Authorized Transporter of C				
Plateau, Inc. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X			d copy of this form is to be sent)
Name of Authorized Transporter of O.	11 or Condensate 🔀	Address (Give address t		d copy of this form is to be sent) buquerque, NM 87110
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS		
Line of Section 3 To	ownship 31N Range	12W , NMPM	San	Juan County
	_			
	500 Feet From The South	Line and1560'	_ Feet From Th	• West
Location				
Lease Name Davis	#11E Basin Dako	·		XXX Federal SF-077648
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No.
and address of previous owner				
If change of ownership give name				
Change in Ownership	Casmaneaa Gas Con	iscnouse [
Recompletion Change to Ownership		Gas densate		
New Well X	Change In Transporter of:			
Reason(s) for filing (Check proper bo)x)	Other (Please	explain)	
P. O. Drawer 570, Fa	armington, NM 87401			
Southland Royalty Co	mpany		·····	
Operator		•		•
PROBATION OFFICE				
OPERATOR				
TRAN PORTER GAS	\dashv			
 	_			
	_ AUTHORIZATION TO T	RANSPORT OIL AND I	NATURAL GA	NS
U.S.G.S.	DIA			Effective 1-1-65
 		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C
U.S.G.S.			. , ,, ,, ,,	- · · ·
FILE U.S.G.S.		L CONSERVATION COMM	ISSION	Form C-194

GAS WELL Cravit Cabona heat Actual Prod. Test-MCF/D Bbls, Condensate/MMCF Length of Test 72 hours 105 MCF Cosing Pressure (Shut-in) Choke Siz Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Pitot Pitot

VI. CERTIFICATE OF COMPLIANCE

1.

11.

HI.

IV.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Production Manager

(Title)

چاندا سمونا ایناد شمر ایداد

10-6-80 (Date) OIL CONSERVATION COMMISSION

APPROVED Original Signed by FRANK T. CHAVEZ

BY.

SUPERVISOR DISTRICT # 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.