

THE APPLICATION OF SOUTHLAND ROYALTY
COMPANY FOR A DUAL COMPLETION

ORDER NO. MC-2787

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Southland Royalty Company made application to the New Mexico Oil Conservation Division on January 12, 1981, for permission to dually complete its Davis No. 9-E located in Unit A of Section 12, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Pictured Cliffs formation adjacent to the Aztec Pictured Cliffs Pool and the Basin Dakota Pool.

Now, on this 22nd day of April, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair relative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Southland Royalty Company, be and the same is hereby authorized to dually complete its Davis No. 9-E located in Unit A of Section 12, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Pictured Cliffs formation adjacent to the Aztec Pictured Cliffs Pool and the Basin Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

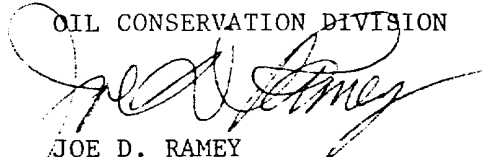
PROVIDED HOWEVER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

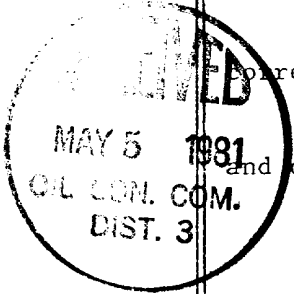
IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY



OIL CONSERVATION COMMISSION
Alto DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 1-9-81

RE: Proposed MC X
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated December 24, 1980
for the Southland Royalty Co. Davis #9E A-12 31N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank S. Chazy

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan		Date 12-22-80
Address P. O. Drawer 570, Farmington, NM 87401		Lease Davis		Well No. #9E
Location of Well	Unit A	Section 12	Township 31N	Range 12W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Aztec Pict. Cliffs		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2933' - 3008'		7388' - 7540'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Kimbark Operating Company, Suite 808, 1860 Lincoln Street, Denver, CO 80295



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification 12-22-80.

CERTIFICATE: I, the undersigned, state that I am the District Production Mgr. of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

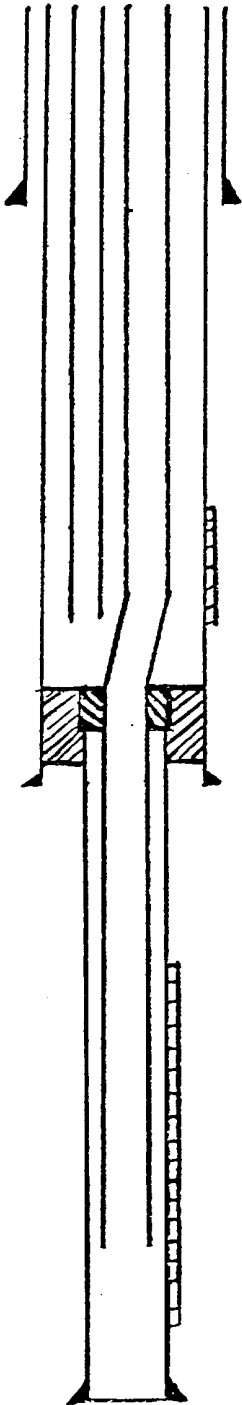
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

SRC - Davis #9E
Sec. 12, T31N, R12W
San Juan County, NM
Aztec Pictured Cliffs/
Basin Dakota



9 5/8", 32.30# csg set @ 228', cmtd w/110 sx.

Perfd PC frm 2933' - 3008' w/7 holes.
Landed 1 1/2", 2.76# tubing @ 3009'.

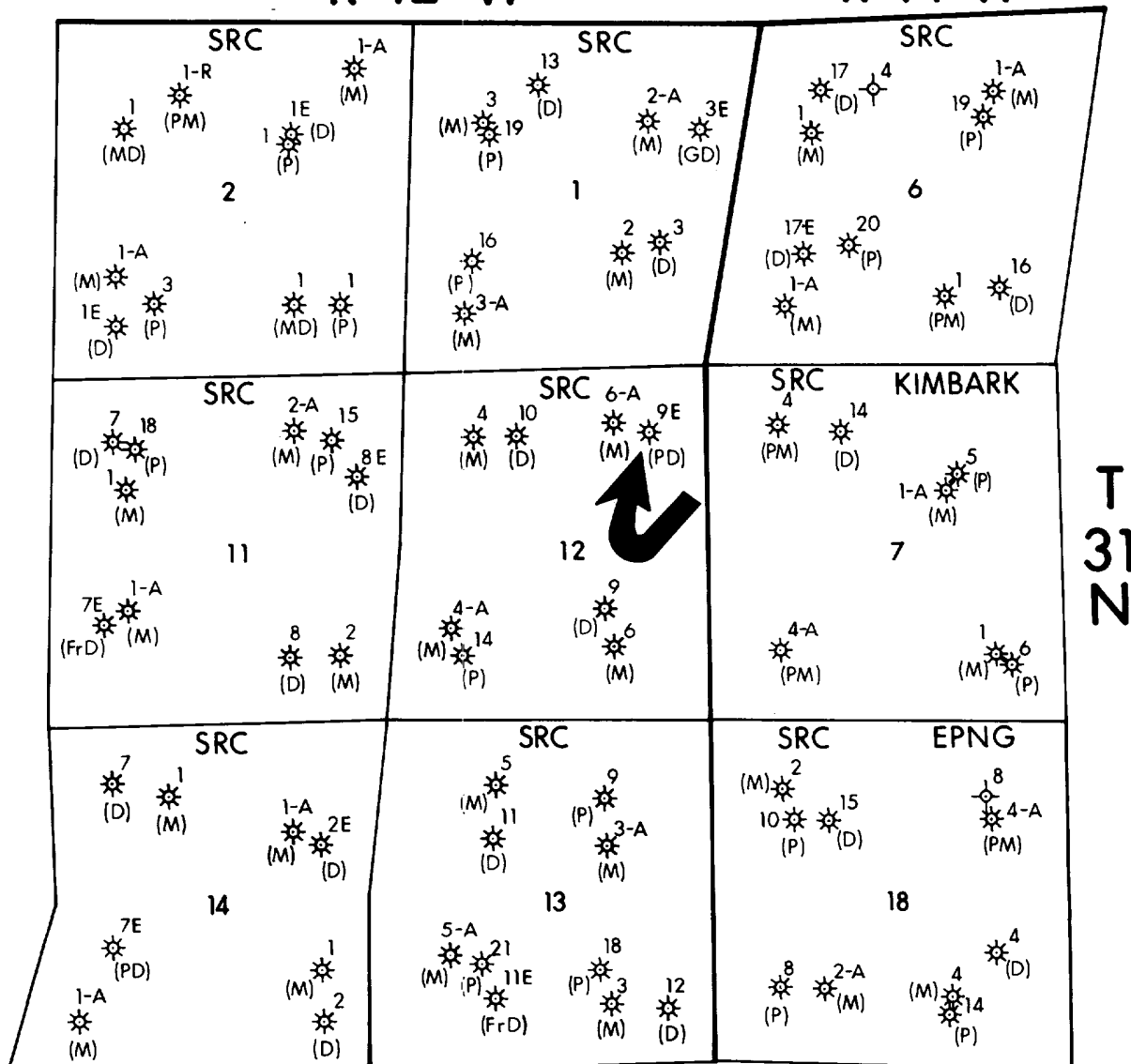
4 1/2", Model "R" pkr @ 5038'.
7", 23# csg set @ 5113', cmtd w/105 sx .

Landed 2 3/8", 4.7# tubing @ 7525'.

Perfd DK frm 7388' - 7540' w/41 holes.

4 1/2", 10.5# & 11.6# csg set frm 4940' - 7625', cmtd w/315 sx.

R 11 W



FARMINGTON DISTRICT

FARMINGTON, NEW MEXICO

12-5-1980

DATE _____

Bob Fielder

PREPARED BY

San Juan Basin
PROJECT AREA

C. I.	HORIZON
1	1000
2	1000
3	1000
4	1000
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97	1000
98	1000
99	1000
100	1000

2" = 1 mile

SCALE

REVISID DATE

NM-FF-0068

FILE NUMBER

SAN JUAN CO. NEW MEXICO

OFFSET OPERATORS'

PERMISSION FOR DUAL COMPLETION

(PICTURED CLIFFS & DAKOTA FM.)

SRC

Davis #9E

945' FNL-820' FEL

Sec. 12 - T31N - R12W N.M.P.M.