State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-105 Revised 1-1-89

Submit to Appropriate District Office	:	En	ergy,	Sta Minera ,	ate of Nev Is and Na	w Mex itural	aco Resources D)ep	artment			Form Revis	C-105 ed 1-1-89
State Lease - 6 copies Fee Lease - 5 copies			0,						WELL AP	I NO			
DISTRICT I		\mathbf{O}	II <i>(</i>	ONSI	FRVAT	TON	DIVISI	ON	30-045		72		
P.O. Box 1980, Hobbs,	NM 88240	O.	IL C	201101	2040 Pach	eco St			5. Indicat		Of Lease		
<u>DISTRICT IL</u> P.O. Drawer DD, Arte	sia, NM 882	10		San	ta Fe, NI	M 87€	910117	23			STATE as Lease No.		FEE _
DISTRICT III			•			10	SEP		FA				
1000 Rio Brazos Rd., A	Aztec, NM 87	410				- TOTAL A.A.	N. 5//) t	(2)X////				
WELL CO	MPLETIO	N OR R	ECO	MPLETIC	ON REPO	AL	DE CONTRACTOR	20	977	//////	or Unit Agre	////// ement N	<u>/////////////////////////////////////</u>
la. Type of Well: OIL WELL	GAS	WELL X	1	DRY 🗌	OTHER	The state of the s	DIGT. ON	<u> </u>	- N		Com "BB"		
b. Type of Completi		_{EN} □ ¦	PLUG E		IFF X OT	THER	0) (2/20101/d	ĵ.					
2. Name of Operator							Call Long		8. Well N	lo.			
Cross Timbers Operating Company #2 9. Pool name or Wile													
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 BLANCO MESAVER													
4. Well Location												_	
Unit Letter	<u> </u>	667	Feet Fr	om The	Sout	<u>h</u>	Line and	_1	<u>,762'</u> F	eet Fro	m The	<u>Eas</u>	tLine
Section 16			Town	ship31N		Range			NMPM		San Juan		County
	11. Date T.	D. Reached		12. Date Co	mpl(Ready) 13. Eleva		(DF & RKB,				asinghead
10. Date Spudded 11/25/00	12/15			9/1/0			6,0	91'	GL, 6,103			6,09	
15. Total Depth	ľ	Plug Back	L T.D.		7. If Multipl	e Comp	l. How 18. <u>I</u>			ry Too	i	able Too	ls
-		5.500°C			Many Zor	res?2	L	Jrille	ed By Sui	rf-TD			
7,531' 19. Producing Interv	al(s), of this	completio	n - Tor	, Bottom, N	Vame	-				20.	. Was Direc	tional Si	ırvey Made
4,837' - 5,106	' MESAVER	PDF									No		
21. Type Electric and									22. W	as Well	Cored		
IINDUCTION, DE	NCTTV N	THEDON	GR	SP CCI						lo			
	<u> 1431 1, 14</u>	C	'ASI	NG REC	CORD (I	Repor	t all string	s se	et in well)		., 	
23. CASING SIZE	WEI	GHT LB./		DEPT		Н	OLE SIZE		CEMENT	NG RE	CORD	AMO	DUNT PULLE
8-5/8" J-55	24	JIII DOM				12-1				III cr	nt (surf)		
				7.531'		7-7/8"			850 sx Lite cmt, 2 stg.				
4-1/2" J-55	4-1/2" J-55 10.5			7,551						1,654'. Top @ 400			
			-+					-	<u>C 1,001</u>	. , , ,	<u> </u>		
			\longrightarrow					-					
						<u> </u>		L.,		TI ID	ING REC	CISO.	
24.			LINE	ER RECC	<u>ORD</u>				25.	I UD			PACKER SE
SIZE	TOI	TOP I		MOTTC	SACKS CE	MENT	SCREEN	SIZI			DEPTH:		
		ŀ							2-3/8"		5.281		
							<u> </u>						OFFICE C
26. Perforation re	cord (inter	wal size	and r	number)						CTU	RE, CEM	ENT, S	OEEZE, E
						, OE,	DEPTHIN						TERIAL USEL
4.837'.48'.51'.54'.60'.64'.70'.75'.78'.81'.84'.90'.95'. 4.837'-5.106' 500 gals 15% HCl acid 133 4.897'.4900'.19'.29'.48'.4.955'.5.000'.32'.40'.53'.67'. gals 700 foam 125,200# 20										133,000 Pn:			
4,897',4900'.	19',29',4	8',4,9	55',5	,000′,32	2',40',53	,0/,	<u> </u>) Toam 12	5,2007	F 20/40 DI
74',5094',5,1	06' (27 l	OLES, (J.30"	DIA)			ļ		Lsar	ıd			
28.					PRODU	<u>JCTT(</u>	JN				Wall State	ndProd	or Shut-in)
Date First Production	on	Product PUMPII		ethod(Flowi	ing, gas lift, _]	pumpin	g - Size and typ				SI		Oil Ratio
Date of Test 9/1/01	Hours'	Tested	•	hoke Size OPEN	Prod'n I Test Per		Oil - Bbl.	Ga 68		43	r - Bbl.	<u> </u>	
Flow Tubing Press. 150 psig		Pressure	C	alculated 2	4- Oil - Bb	l.	Gas - MCF 68		Water - Bbl. 43		Oil Gravi	ity - API	(Corr.)
29. Disposition of C			l, vente	ed, etc.)							itnessed By		
TO BE SO										FRED	RECTOR		
30. List Attachmen													
1	_	_											
31. I hereby certify	4-14	<u></u>	<u> </u>	hoth ei	des of this f	orm is t	rue and complet	e to	the best of m	y knov	vledge and l	belief	
31. I hereby certify	that the inf	ormation	SHOWN		mes or dies i		•						
_	71 <i>/</i>	• •{	/ 1	^	Printed	т	homas DeLor	a	Title	Oper	rations E	ng n	ate_ 9/11/01
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sun tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico Northeastern New Mexico

T. Yates T. Miss T. Pict T. 7 Rivers T. Devonian T. Men T. Queen T. Oliff	Northeastern New Mexico
B. Salt T. Atoka T. Kirtl T. Yates T. Miss T. Cliff T. 7 Rivers T. Devonian T. Men T. Queen T. Ouen T. Men	Alamo T. D
T. Atoka T. Picta T. Yates T. Miss T. Cliff T. Queen T. Devonian T. Men	
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T. Tubb T. Delaware Sand T. Todil T. Drinkard T. Bone Springs T. Entra T. Abo T. T. T. T. T. William T. William T. William T. T.	Ilt <u>o</u> T
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T. Cisco (Bough C) T. T. Penn	nainTT
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Include data on rate of water ' d	NDS
No. 1, from	ose in hole
No. 2. from	feet
No. 3. fromto	feet
	feet
LITHOLOGY RECORD (Attach ad	dition 1 1
Thickness	ditional sheet if necessary)
From To Inickness in Feet Lithology From	Thickness
8) 110111	To in Feet Lithology
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