

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-077648	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. DAVIS 9E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T31N R12W NENE 945FNL 820FEL		9. API Well No. 30-045-23982	
		10. Field and Pool, or Exploratory BLANCO PC/BLANCO MV/BASIN D	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9-7-01) MIRU. SDON.

(9-8-01) ND WH. NU BOP. TOO H w/1-1/2" tbg. Worked stuck pkr free. TOO H w/2-3/8" tbg & pkr. SDON.

(9-10-01) TIH w/CIBP, set @ 5675'. Ran GR/CBL @ 5676' to 3000'. TIH w/pkr, set @ 3100'. PT csg @ 3100-5676' to 3000 psi/15 min, OK. TOO H w/pkr. SDON.

(9-11-01) Perf Point Lookout & Menefee @ 5477, 5471, 5450, 5443, 5433, 5424, 5416, 5404, 5380, 5363, 5357, 5325, 5319, 5307, 5295, 5289, 5279, 5264, 5249, 5232, 5225, 5220, 5194, 5188, 5174, 5126, 5119, 5115, 5110, 5104, 5086, 5078, 5070, 5058, 5037, 5033, 5026, 5014, 5004, 4988, 4982, 4975, 4950, 4944 w/1 & 2 SPF for a total of 77 holes. Frac Point Lookout & Menefee w/120,000# 20/40 Brady sand, 2536 bbls slk wtr. TIH w/RBP, set @ 4350'. Perf Lewis @ 4299, 4297, 4295, 4268, 4266, 4264, 4239, 4237, 4235, 4220, 4218, 4216, 4170, 4168, 4166, 4107, 4105, 4095, 4093, 4091, 4089, 4032, 4030, 4028, 4016, 4014, 4012, 4010, 3911, 3909, 3846, 3844, 3833, 3831, 3679, 3677, 3667, 3665, 3663 w/1 SPF for a total of 40 holes. SDON.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7561 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/03/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/02/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR FILING
Date NOV 21 2001
FARMINGTON, NM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7561 that would not fit on the form

32. Additional remarks, continued

(9-12-01) Brk dwn Lewis perf. Frac Lewis w/200,000# 20/40 Brady sand, 664 bbls 20# to 30# lnr gel, 1,257,400 SCF N2. Flow back well.
(9-13-01) Flow back well.
(9-14-01) Flow back well. TIH w/ret head, tag up @ 4231'. Circ & CO to 4345'.
(9-15-01) Circ & CO to RBP @ 4350'. Rls RBP & TOOH. Flow well. TIH w/mill, circ & CO to 5463'.
(9-16-01) Circ & CO to CIBP @ 5675'. Flow well.
(9-17-01) Mill out CIBP @ 5675'. Circ & CO to PBTD @ 7596'.
(9-18-01) TOOH w/mill. TIH w/243 jts 2-3/8" 4.7# J-55 tbg, set @ 7485'. SN @ 7452'. ND BOP. NU WH. RD. Rig released.

Well will produce as a PC/MV/DK commingle under DHC-2874.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-077648

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DAVIS 9E

9. API Well No.
30-045-23982

10. Field and Pool, or Exploratory
BLANCO PC/BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T31N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
6342 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@burlington.com

3. Address 3401 EAST 30TH
FARMINGTON, NM 87402

3a. Phone No. (include area code)
Ph: 505-328-9727

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE Lot A 945FNL 820FEL

At top prod interval reported below

At total depth

14. Date Spudded
08/05/2080

15. Date T.D. Reached
08/15/2080

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/18/2001

18. Total Depth: MD 7630
TVD

19. Plug Back T.D.: MD 7596
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	32.0		228		110			
8.750	7.000	23.0		5113		105			
6.250	4.500	11.0	4940	7625		315			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7485							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3663	6603	3663 TO 4299		40	
B)			4944 TO 5477		77	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3663 TO 4299	200000 LBS 20/40 BRADY SAND, 664 BBLs 20-30 LB LNR GEL, 1257400 SCF N2
4944 TO 5477	120000 20/40 BRADY SAND, 2536 BBLs SLK WTR

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/2001	09/18/2001	1	→	0.0	2237.0	0.0			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	275	400.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7569 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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BLM FIELD L

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO FRUITLAND PICTURED CLIFFS CLIFF HOUSE POINT LOOKOUT GALLUP GRANEROS DAKOTA	1710 2530 2937 4491 5167 6603 7329 7420

32. Additional remarks (include plugging procedure):

Tubing pressure is SI. Well will produce as a PC/MV/DK trimmingle under DHC-2874.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7569 Verified by the BLM Well Information System.
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/03/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____ (Electronic Submission)

Date 10/02/2001

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