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	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			IISSION	Form C -104	
	SANTA FE				Supersedes Old C-104 and C-11	
	FILE		AND		Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G	AS	
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR	7				
1.	PRORATION OFFICE					
	Operator					
	Southland Royalty Com					
	P. O. Drawer 570, Fam		161			
	Reason(s) for filing (Check proper box		Other (Please	: explain)		
	New Well	Change in Transporter of:				
	Recompletion	Cil Dry Ga				
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
	DAVIS Location	#13E Basin Dakota	a	State, Federal	or Fee Federal SF-077648	
	Unit Letter 1 : 1770 Feet From The South Line and 880 Feet From The West					
	Line of Section 1 Tox	wnship 31N Range	12W , NMPM	, San Ji	uan County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approve	ed copy of this form is to be sent)	
	Plateau, Inc. 4775 Ind. Schl. Rd., NE, Albuquerque, NM 87110 Same of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	Southern Union Gathering P. O. Box 1899, Bloomfield, NM 87413					
		Unit Sec. Twp. Rge.	Is gas actually connect	ed? Wher	1	
	If well produces oil or liquids, give location of tanks.		No	<u> </u>		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Low Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover	Deepen !	Plug Buck Same Nes V. Bill Nes V.	
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded	10-31-80	7638'		7605 '	
	8-30-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6327' GR	Basin Dakota	7423'		7600 '	
	Perforations	Basiii Baketa			Depth Casing Shoe	
	Dakota: 7423' - 7602	T			7637 '	
	Burcat: 7123 7502	TUBING, CASING, AND	CEMENTING RECOR	.D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Ξ Τ	SACKS CEMENT	
	12 1/4"	9 5/8", 32.30#	221'		110 sacks	
	8 3/4"	7", 23#	5099 '		345 sacks	
	6 1/4"	4 1/2", 10.5# & 11.6# 2 3/8", 4.70#	7600 '	<u></u> i	320 sacks	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flou), pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
	CAS WELL				FEB 9 1981	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	COTITY OF SANG. COM.	
		48 hours				
	PTG 492 MCF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	char signist. 3	
	Pitot	685#	_1280#			
	L FILUL	1 9991		CONSERVA	TION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MOOVE 18	true and complete to the best of my man-
	10 Killing
· _ ·	
	(Signature)
_	interior Draduction Manager

(Title) 2-3-81

(Date)

FLB 11 1981 APPROVED_ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 雅 3

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.