UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-077651
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas 🔽	Richardson
well well well other	9. WELL NO.
2. NAME OF OPERATOR Southland Royalty Company	8-E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Blanco Pictured Cliffs
P.O. Drawer 570, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Section 10, T31N, R12W
AT SURFACE: 1590' FNL & 1070' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6183' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: STEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perforation & Stimulation Report Tubing Production Report Tubing Production Report 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 9/30/80 Perforated the Dakota at 7186', 7193 7282', 7295', 7304', 7356', 7401', 747 Frac'd the Dakota with 125,295 gallow 38,860# of 20/40 sand. AIR 23 BPM Landed 2-3/8", 4.70#, J-55 tubing at	ont to this work.)* 10'. Total of 12 holes. 10 ons of 30# gel 1% KCl water and 11, ATP 3500 psi, ISIP 1300 psi.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
SIGNEDTITLE District Engi	neer DATE October 1, 1980
9.9 	

CONDITIONS OF ARPROVA DIE AND FARMINGTON DISTRICT *See Instructions on Reverse Side

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