NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

Ш

DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
PRORATION OFFICE Operator			
Southland Royalty Com	pany		
P. O. Drawer 570, Fa	rmington, NM 87401	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder	二 !	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lec	ase Leas e No.
RICHARDSON	#8E Basin Dakota	State, Fede	ergl or Fee Federal SF-077651
Location Unit Letter H ; 159	PO Feet From The North Lin	e and 1070 Feet From	m The East
Line of Section 10 To	wnship 31N Range	12W , ммрм, San	Juan County
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent) NE, Albuquerque, NM 87110
Plateau, Inc. Name of Authorized Transporter of Co		Address (Give address to which app	roved copy of this form is to be sent)
Southern Union Gather [[well produces oil or liquids,	ring Unit Sec. Twp. Rge.	P. O. Box/899, Bloomfield, NM 87413 Is gas actually connected? When	
give location of tanks.		No	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X) X	X	
Date Spudded	Date Compl. Ready to Prod. 10-1-80	Total Depth 7450	P.B.T.D. 7420'
6-7-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6183 GR	Basin Dakota	7186'	7393 Depth Casing Shoe
Dakota: 7186' - 7410)'		7448'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	9 5/8", 32.30#	218'	110 sx
12 1/4" 8 3/4"	7", 23#	4929'	390 sx
6 1/4"	4 1/2", 10.5 & 11. 2 3/8", 4.7#	6 4761' - 7448'	315 sx
		7393' Ster recovery of total volume of load of	oil and must be for sales allow
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	OFO to
Length of Test	Tubing Pressure	Casing Pressure	Chok Size 2 1980 CIL CON COM.
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DIST. 3
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D PTG - 217	24 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1198	Choke Size
Pitot CERTIFICATE OF COMPLIAN	1256 NCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Original Signed by FRANK T. CH			
SUPERVISOR DISTRICT % 3		ICT 第3	
		This form is to be filed i	n compliance with RULE 1104.
Company of the	in Line	11	tamable for a newly drilled or deepened
(Signature)		well, this form must be accome tests taken on the well in ac	MANIER DA E (EDRIELION OF 1000 CO. 1000

VI.

District Production Manager (Title)

12-16-80

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.