Form 9-331 Dec. 1973

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Form Approved. Budget Bureau No. 42-R1424

	DEPARTMENT OF THE INTERIOR	5. LEASE SF-077651
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME
		8. FARM OR LEASE NAME Richardson
1. oil gas X other		9. WELL NO.
	DF OPERATOR Royalty Company	8-E 10. FIELD OR WILDCAT NAME
3. ADDRES	SS OF OPERATOR ver 570, Farmington, New Mexico 87401	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	ON OF WELL (REPORT LOCATION CLEARLY. See space 1	AREA Section 10, T31N, R12W
	FACE: 1590' FNL & 1070' FEL PROD. INTERVAL: AL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT	OR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6183' GR
TEST WATER FRACTURE TO SHOOT OR TO REPAIR WELL PULL OR AL MULTIPLE CO CHANGE ZO ABANDON* (other)	TREAT RECL ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRII includin measure	BE PROPOSED OR COMPLETED OPERATIONS (Clearly st ag estimated date of starting any proposed work. If well is ed and true vertical depths for all markers and zones pertin	tate all pertinent details, and give pertinent dates sidirectionally drilled, give subsurface locations and nent to this work.)*
2-10-82	Frac'd with 42,836 gallons 30# gel wa Flushed and established rate. Frac'd 30# gel water and 6615# 20/40 sand. psi, 15 minute 900 psi.	with additional 3,230 gallons
2-11-82	Relanded 236 joints of 2-3/8" tubing	at 7289'.
	Safety Valve: Manu. and Type	Set @ Ft
18. I hereby	y certify that the foregoing is true and correct (i) Drilling Cl	lerk February 11, 1982
SIGNED N	TITLE Drilling CI	ACCEPTED FOR FRANCE
	(This space for Federal or State	office use) MODEL LED LOW RECORD
APPROVED BY CONDITIONS	OF APPROVAL, IF ANY:	FEB 17 1982
	NINA O COM	

BY_SMM