

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 200 MAR 21 PM 12: 58

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M
1590' FNL, 1070' FEL, Sec. 10, T-31-N, R-12-W, NMPM

5. Lease Number
070 FARMINGTON, NM SF-077651

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Richardson #8E

9. API Well No.
30-045-24019

10. Field and Pool
Dusenberry Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - TA Dakota	

13. Describe Proposed or Completed Operations

3-2-00 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/CIBP, set @ 7150'. PT CIBP to 3800 psi, OK. Perf sqz holes @ 7120'.

3-3-00 TIH w/cmt ret, set @ 7050'. PT lines to 3500 psi, OK. Pump 350 sx Class "B" 50/50 poz w/2% gel, .4% Halad-344, 2% CFR-3, .1% HR-5 (441 cu ft). WOC.

3-4-00 TIH w/bit. Drill cmt @ 6933-7010'. TOO H w/bit. TIH w/pkr, set @ 6982'. PT cmt ret to 3800 psi, OK. Spot 500 gal 15% HCL. TOO H. Ran CBL-GR-CCL @ 7004-4760'. TOC @ 6100'. Perf Sanastee @ 6900-6920'. PT lines to 5000 psi, OK.

3-5-00 Frac Sanastee w/531 bbl 25# lnr gel, 31,682# 20/40 Brady snd. Flow well. TIH w/bit. CO to 6505'.

3-6-00 CO to 6970'. TOO H w/bit. TIH w/CIBP, set @ 6450'. PT CIBP to 3800 psi, OK. Spot 500 gal 15% HCL. Perf lwr Mancos @ 6220-6230', 6280-6290', 6340-6350'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Deanna Cole Title Regulatory Administrator Date 3/16/00

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

APPROVED FOR RECORD
MAR 27 2000
BY Jim

3-7-00 TIH w/RBP & pkr. Set RBP @ 6400', pkr @ 6296'. Brk dwn lwr Mancos w/15% HCL. TOOH w/pkr & RBP. Frac lwr Mancos w/747 bbl 25# lnr gel, 62,365# 20/40 AZ snd. Flow back well. TIH w/bit. Blow well & CO to 4898'.

3-8-00 Blow well & CO to 6380'. TOOH w/bit. TIH w/CIBP, set @ 6150'. PT CIBP to 3800 psi, OK. Spot 500 gal 15% HCL.

3-9-00 Perf upper Mancos @ 5944-5954', 5994-6004', 6073-6083'. PT lines to 5000 psi, OK. Frac upper Mancos w/1420 bbl 35# lnr gel, 100,000# 20/40 AZ snd. Flow back well. TIH w/bit.

3-10-00 CO to CIBP @ 6150'. Blow well. Drill out CIBP @ 6150'. CO to CIBP @ 6450'. Drill out CIBP @ 6450'. Blow well & CO to 6508'.

3-11-00 CO to CIBP @ 6700'. Drill out CIBP @ 6700'. CO to cmt ret @ 7050'. Drill out cmt ret @ 7050'. CO cmt to 7102'.

3-12-00 Alternate blow & flow well.

3-13-00 TOOH w/mill. TIH w/227 jts 2 3/8" 4.7# J-55 tbg, set @ 7010'. ND BOP. NU WH. RD. Rig released.