

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 15 01 1:51

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1590'FNL, 1070'FEL, Sec.10, T-31-N, R-12-W, NMPM

5. Lease Number
SF-077651

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Richardson #8E

9. API Well No.
30-045-24019

10. Field and Pool
Dusenberry Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

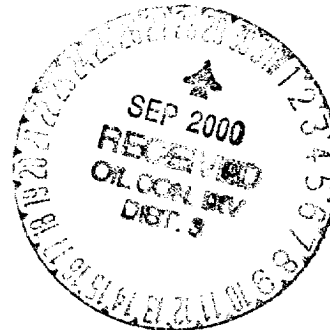
Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimbath for Title Regulatory Administrator Date 8/15/00
TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date SEP 26 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Richardson #8E
Burlington Resources Oil & Gas
Gallup Recompletion
Unit H, Section 10, 31N, 12W

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- Comply with all BLM, NMOCD, & BR rules & regulations.
 - **Always Hold Safety Meetings.** Place fire and safety equipment in strategic locations.
 - Spot and fill 1 rig tank with 2% KCl water.
 - 500' 2-3/8" 4.7# J-55 tbg
-

The Richardson #8E is currently producing from the Gallup at ~20 MCFD. Approximately six months of Gallup only production have been monitored in an attempt to better define the Gallup/Dakota commingling allocation. This procedure with drill up the CIBP above the Dakota perforations and commingle the Gallup/Dakota production. The application to commingle production is being processed, with an anticipated approval date of September 1, 2000.

1. MIRU. Record and report SI pressures on tubing, casing, and bradenhead. Blow down casing and tubing. Kill well w/ 2% KCl. ND WH, NU BOP.
2. TOOH with 2-3/8" 4.7# J-55 tubing set at 7010' (227 joints) and stand back. Inspect tubing and replace any bad joints.
3. PU and TIH w/ 3-7/8" casing mill on 2-3/8" 4.7# J-55 tubing. Clean out to CIBP at 7150'. **Obtain a Gallup only pitot test.** Drill up CIBP @ 7150' and continue to clean out to 7365' (Cement retainer @ 7381'). **Obtain a Gallup/Dakota pitot test.** TOOH.
4. TIH with an expendable check, one 2-3/8" joint, standard SN and remaining 2-3/8" 4.7# J-55 tubing. Broach tubing while running in hole. CO with air/mist to PBTB again, if necessary. Land tubing at $\pm 7350'$. Pump off expendable check. ND BOP. NU WH. RDMO. Contact Production Operations for well tie-in.

Approve: Randy Buckley 8/3/2000
Team Leader

Approve: Bruce D. Boyer 8-15-00
Drilling Superintendent

Recommend: W.R.B.
Production Engineer

Regulatory: Sundry Notice Required
Yes ☒ Nancy Altmann 8-15-00
No ☐

Production Engineer:

Randy Buckley

Home 599-8136

Office 326-9597

Pager 326-8500

Richardson #8E
 1590' FNL, 1070' FEL
 Unit H, Sec. 10, T31N, R12W
 San Juan County, NM

Pre-Commingle

Surface Casing

9-5/8" 32.3# H-40

Set @ 214'

Cmt w/: 110 sx

TOC @: Surface (circ.)

4-1/2" TOL @ 4761'

Intermediate Casing

7" 23# K-55

Set @ 4929'

Cmt w/: 390 sx

TOC @: 1700' (TS)

Pictured Cliffs	2550'
Mesaverde	4212'
Point Lookout	5012'
Gallup	6350'
Greenhorn	7123'
Graneros	7176'
Dakota	7252'

Production Tubing String

2-3/8" 4.7# J-55

Pre-Commingle Landed @ 7010'

Post Commingle Landed @ ± 7350'

= Upper Mancos 5944' - 6083' OA

= Lower Mancos 6220' - 6350' OA

= Sanostee 6900' - 6920' OA

CIBP @ 7150'

= Dakota 7186' - 7356' OA

Cmt Ret @ 7381'

= Lwr Dak 7401'-7410' Sq w/ 20 sx

Production Casing

4-1/2" 10.5#11.6# K-55

Set @ 7448'

Cmt w/: 315 sx

TOC @: 7145' (TS)

Post Commingle

4-1/2" TOL @ 4761'

= Upper Mancos 5944' - 6083' OA

= Lower Mancos 6220' - 6350' OA

= Sanostee 6900' - 6920' OA

= Dakota 7186' - 7356' OA

Cmt Ret @ 7381'

= Lwr Dak 7401'-7410' Sq w/ 20 sx

PBTD: 7380'

TD: 7450'