Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045-24621

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Getty Oil Company

3. ADDRESS OF OPERATOR: Drawer 510, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: ~~1180~~ 1025' FSL & ~~930~~ 1120' FEL (SE 1/4)
At proposed prod. zone: same

5. LEASE DESIGNATION AND SERIAL NO.: NM-080-280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Mexico-Federal M

9. WELL NO.: ~~#1~~ 1M

10. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12 T31N R13W

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 3.4 miles Southeast of La Plata, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 930'

16. NO. OF ACRES IN LEASE: 320

17. NO. OF ACRES ASSIGNED TO THIS WELL: ~~160~~ S/320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2460'

19. PROPOSED DEPTH: 6970'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5859'GR

22. APPROX. DATE WORK WILL START*: July 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4" new	32.75# H-40	250'	280 cu.ft. Class "A"
9-3/4"	7-5/8" new	26.4# K-55	3935'	1,280 cu.ft. Class "A" perlite &
6-3/4"	5-1/2" new	15.5# K-55	6970'	105 cu.ft. Class "A", 465 cu.ft. 50-50 pozmix

1. Drill 14-3/4" hole and set 10-3/4" casing to 250' with good returns.
2. Log B.O.P. checks daily and drill 9-3/4" hole to 3935'. Drill 6-3/4" hole to 6970'.
3. Run test, if warranted, and run 7-5/8" and 5-1/2" casing if productive.
4. Run logs as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

"A" Location and Elevation Plat
"B" The Ten-Point Compliance Program
"C" The Blowout Preventer Diagram
"D" The Multi-Point Requirements for A.P.D.
"E" Access Roads into Location
"F" Radius Map of Field
"G" Drill Pad Layout, Cut-Fill Cross Section, Production Facilities gas is dehydrated
"H" Drill Rig Layout
"K" Acidizing & Fracing Layout

RECEIVED
JUN 27 1979
OIL CON. COM.
DIST. 3

RECEIVED
JUN 2[illegible]
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J E Cole TITLE Area Superintendent DATE June 25, 1979

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved

*See Instructions On Reverse Side

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ok Ewk

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
GETTY OIL COMPANY	MEXICO-FEDERAL "M"	1M ~~1EM~~

Unit Letter	Section	Township	Range	County
P	12	31N	13W	San Juan

Actual Footage Location of Well:
1025 feet from the South line and 1120 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
5854	Mesa Verde	Blanco Mesa Verde-Basin Dakota	320 ~~160~~ Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

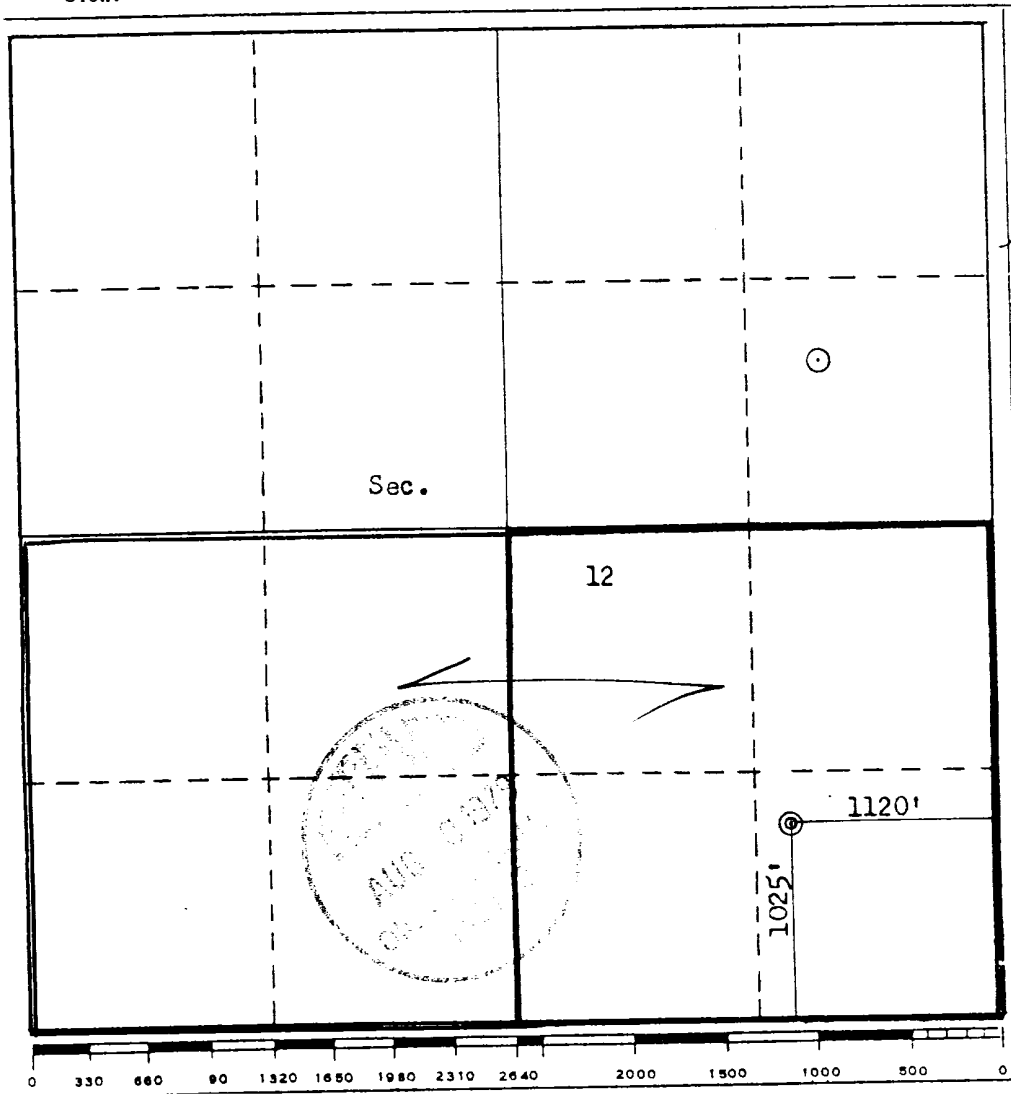
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: George Lapaseotes

Position: Vice President

Company: Powers Elevation

Date: August 1, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: July 30, 1979

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No. 3950

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Getty Oil Company
1 EM Mexico - Federal M
1180' FSL & 930' FEL
Sec. 12 T31N R13W
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is an unnamed shale.

2. Estimated Tops of Important Geologic Markers

Pictured Cliffs	2127'
Chacra	2920'
Mesa Verde	3675'
Mancos	4697'
Gallup	5797'
Greenhorn	6506'
Dakota	6612'
Total Depth:	6970'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

3675' - 4697'	Gas
6612' - 6897'	Gas

4. The Proposed Casing Program

Hole Size	Interval	Section Length	Size (OD)	Weight, Grade & Joint	New or Used	Mud* Weight	SF_t	SF_c	SF_b
14-3/4"	0 -250'	250'	10-3/4"	32.75# H-40 8 rnd. ST&C	New	8.6#	25.0	7.0	14.6
9-3/4"	0 -3935'	3935'	7-7/8"	26.4# K-55 8 rnd. ST&C	New	9.2#	3.2	1.4	1.4

Hole Size	Interval	Section Length	Size (OD)	Weight, Grade & Joint	New or Used	Mud* Weight	SF_t	SF_c	SF_b
6-3/4"	3785'-6970'	3185'	5½"	15.5 K-55 8 rnd. ST&C	New	air mist	4.5	1.2	1.6

*At casing setting

Cement Program

Surface - 10-3/4" - 280 cubic feet Class "A" with 2% $CaCl_2$, ¼#/sack cellophane.

Production - 7-5/8" - lead: 1280 cubic feet 1:1 Class "A" perlite, 4% gel.

tail: 105 cubic feet Class "A", ¼#/sack cellophane.

5½" - liner: 465 cubic feet, 50-50 Pozmix, 2% gel, 6¼#/sack gilsonite, 0.8% fluid loss agent, ¼#/sack cellophane.

5. The Operator's Minimum Specifications for Pressure Control

BOP will be a shaeffer rotating head or the equivalent. EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

Internal	Type	Weight/Gal.	Viscosity (Sec.)	Water Loss	Additives
0 -250'	gel-water	8.4 - 8.6	33 - 38	NC	Lime
250'-3935'	polymer LSND	8.6 - 9.2	30 - 35	15 cc	Starch, polymer, gel, soda ash

7. The Auxiliary Equipment to be Used

(a) A kelly cock will be kept in the string.

(b) A float will be used at the bit.

(c) The mud system will be monitored visually.

(d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs

(a) No DST's will be run.

(b) The logging program will consist of a DILL from 250' - 3935', detail scale (5" to 100') from 2750' - 3935', Gamma Induction Log from 3935' - 6970', GR from 0 - 3935', Sidewall Neutron Porosity and Compensated Formation Density from 3935' - 6970'.

(c) No coring is anticipated.

(d) Completion Program: 1000 gallons 15% Hydrochloric acid, frac with 35,000 gallons treated water; 30,000# 20-40 sand, 40,000# 10-20 sand. See EXHIBIT "K".

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for July 1, 1979, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 12 days.

EXHIBIT "C"

Blowout Preventer Diagram

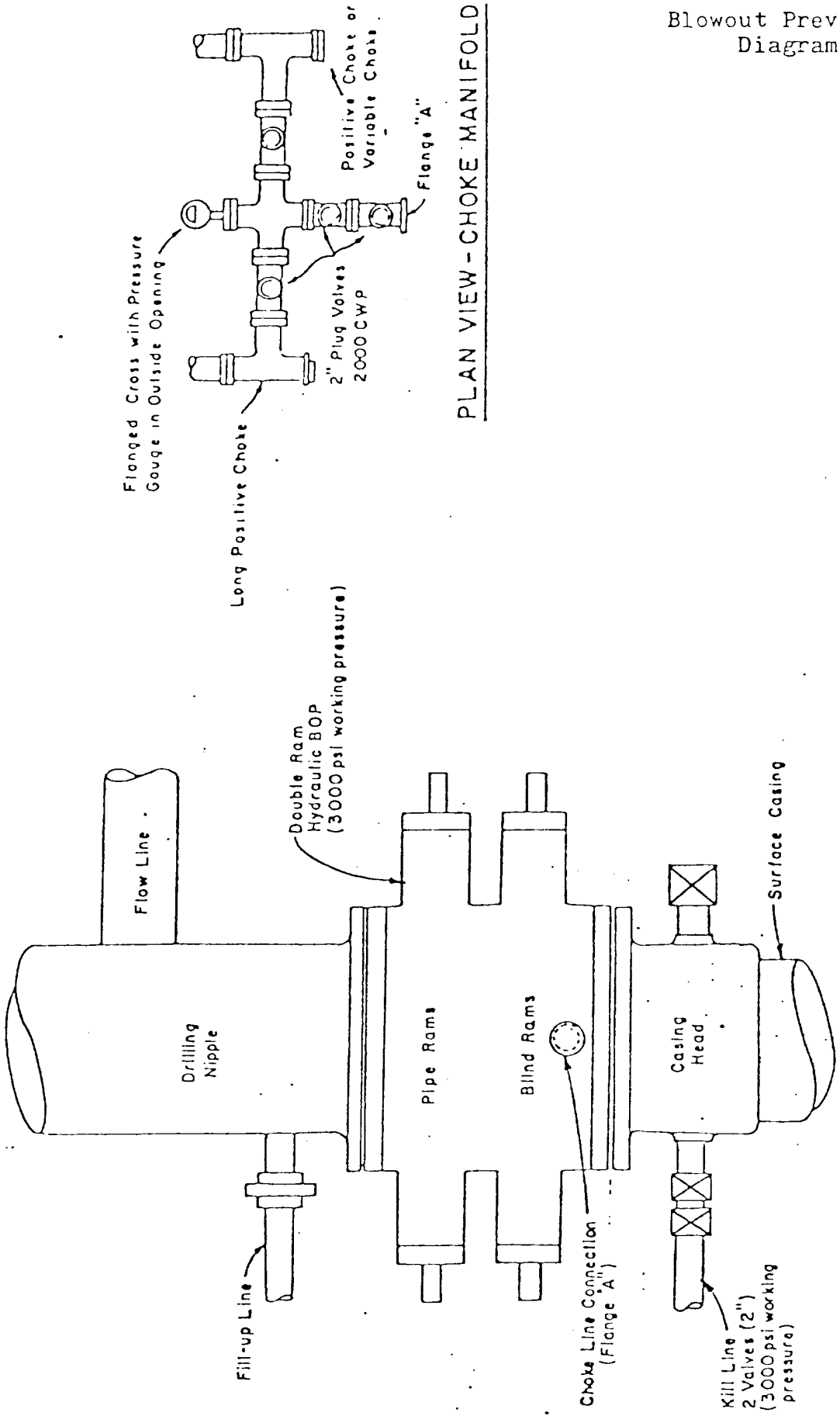


EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attached to Form 9-331C
Getty Oil Company
1EM Mexico-Federal M
1180'FSL & 930'FEL
Sec. 12 T31N R13W
San Juan County, New Mexico

1. Existing Roads

A. The proposed well site and elevation plat is shown as EXHIBIT "A".

B. The distance from La Plata, New Mexico is 3.4 miles. Proceed East on paved Highway #173 for 0.7 mile, thence Southeasterly on existing oil field road for 2.4 miles, thence East on new access road 0.3 mile to location, as shown on EXHIBIT "E".

C. All roads to location are color-coded on EXHIBIT "E". A new access road 0.3 mile from the existing oil field road will be required, as shown on EXHIBIT "E".

D. N/A

E. This is a development well. All existing roads within a three-mile radius are shown on EXHIBIT "E".

F. The existing roads need no improvement. Maintenance will be performed as required.

2. Planned Access Roads

Map showing all necessary access roads to be constructed or reconstructed is shown as EXHIBIT "E" for the following:

(1) The maximum width of the running surface of the 0.3 mile of access road as you leave the existing oil field road will be 18'.

(2) The grade will be 8% (eight percent) or less.

(3) No turn outs are planned.

(4) Appropriate water bars will be constructed to assure drainage off location to conform with the natural drainage pattern.

(5) No culverts are needed. No major cuts or fills are anticipated along access road during drilling operation.

(6) Surfacing materials will be native soil.

(7) No gates, cattle guards or fence cuts are needed.

(8) The new access road to be built has been staked during the time of staking the location, and is centerline flagged as shown on EXHIBIT "E".

3. Location of Existing Wells

For all existing wells within one mile radius of development well, see EXHIBIT "F".

(1) There are no water wells within a one mile radius of this location.

(2) There are no abandoned wells in this one mile radius.

(3) There are no temporarily abandoned wells.

(4) There are no disposal wells.

(5) There are no wells presently being drilled.

(6) There are ten producing wells within this one mile radius.

(7) There are no shut-in wells.

(8) There are no injection wells.

(9) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

A. Within one-mile radius of location, the following existing facilities are owned or controlled by lessee/operator:

(1) Tank Batteries: None

(2) Production Facilities: None

(3) Oil Gathering Lines: None

(4) Gas Gathering Lines: None

(5) Injection Lines: None

(6) Disposal Lines: None

B. If production is obtained, new facilities will be as follows:

(1) Production facilities will be located on solid ground of cut area of drill pad, as shown on EXHIBIT "G".

(2) All well flow lines will be buried and will be on the well site and battery site.

(3) Facilities will be 300 feet long and 150 feet wide.

(4) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.

(5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.

C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with BLM stipulations.

5. Location and Type of Water Source

A. The source of water will be an irrigation ditch 1.5 miles West of the location, as shown on EXHIBIT "E".

B. Water will be transported by truck over existing roadways.

C. No water well is to be drilled on this lease.

6. Construction Materials

A. No construction materials are needed for drilling and access roads into the drilling location unless production is obtained. The surface soil materials will be sufficient or will be provided by the Dirt Contractor as needed.

B. No construction materials will be taken off Federal land.

C. All surface soil materials for construction of access roads are sufficient.

D. All major access roads presently exist as shown on EXHIBIT "E".

7. Handling of Waste Materials and Disposal

(1) Drill cuttings will be buried in the reserve pit and covered.

(2) Drilling fluids will be handled in the reserve pit.

(3) Any fluids produced during drilling test or while making pro-

duction test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed.

(4) Chemical facilities will be provided for human waste.

(5) Garbage and non-flammable waste and salts and other chemicals produced during drilling or testing will be handled in trash pit. Flammable waste will be disposed of in burn pit. Drill fluids, water drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "H". The trash and/or burn pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being burned or buried. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig.

(6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until such time as the pit is leveled.

8. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

(1) EXHIBIT "G" is the Drill Pad Layout as staked, with elevations by Kerr Land Surveying of Farmington, New Mexico. Cuts and fills have been drafted to visualize the planned cut across the locations spot and to the deepest part of the pad. Topsoil will be stockpiled per BLM specifications determined at time of pre-drill inspection.

(2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, burn and trash pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site.

(3) EXHIBIT "G" is a diagram showing the proposed production facilities layout.

(4) The reserve pits will not be lined. Steel mud tanks may be used during drilling operations.

10. Plans for Restoration

(1) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.

(2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.

(3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup is accomplished.

(4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

(5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Spring, 1980 unless requested otherwise.

11. Other Information

(1) The soil is a sandy-clay loam. No distinguishing geological features are present. The area is covered with cactus, sagebrush, cheat grass, native grass and Cedar trees. There are livestock and rabbits in the area. The topography is gently sloping Northwesterly.

(2) The primary surface use is for grazing. The surface is owned by the U.S. Government.

(3) The closest live water is an irrigation ditch 1.5 miles West of the location, as shown on EXHIBIT "E".

The closest occupied dwellings are farms located 1.5 miles West of the location, as shown on EXHIBIT "E".

There are no known archaeological, historical, or cultural heritages that will be distrubed by this drilling.

(4) There are no reported restrictions or reservations noted on the oil and gas lease.

(5) Drilling is planned for on or about July 1, 1979. Operations should be completed within 12 days.

12. Lessee's or Operator's Representative

George Lapaseotes
Agent Consultant for
Getty Oil Company
600 South Cherry Street
Suite 1201
Denver, Colorado 80222
(303) 321-2217

Dick Hergenreter
Getty Oil Company
Drawer 510
Farmington, New Mexico 87401
(505) 325-9682

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Getty Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

6-25-79
Date

George Lapaseotes
George Lapaseotes
Agent Consultant for
Getty Oil Company

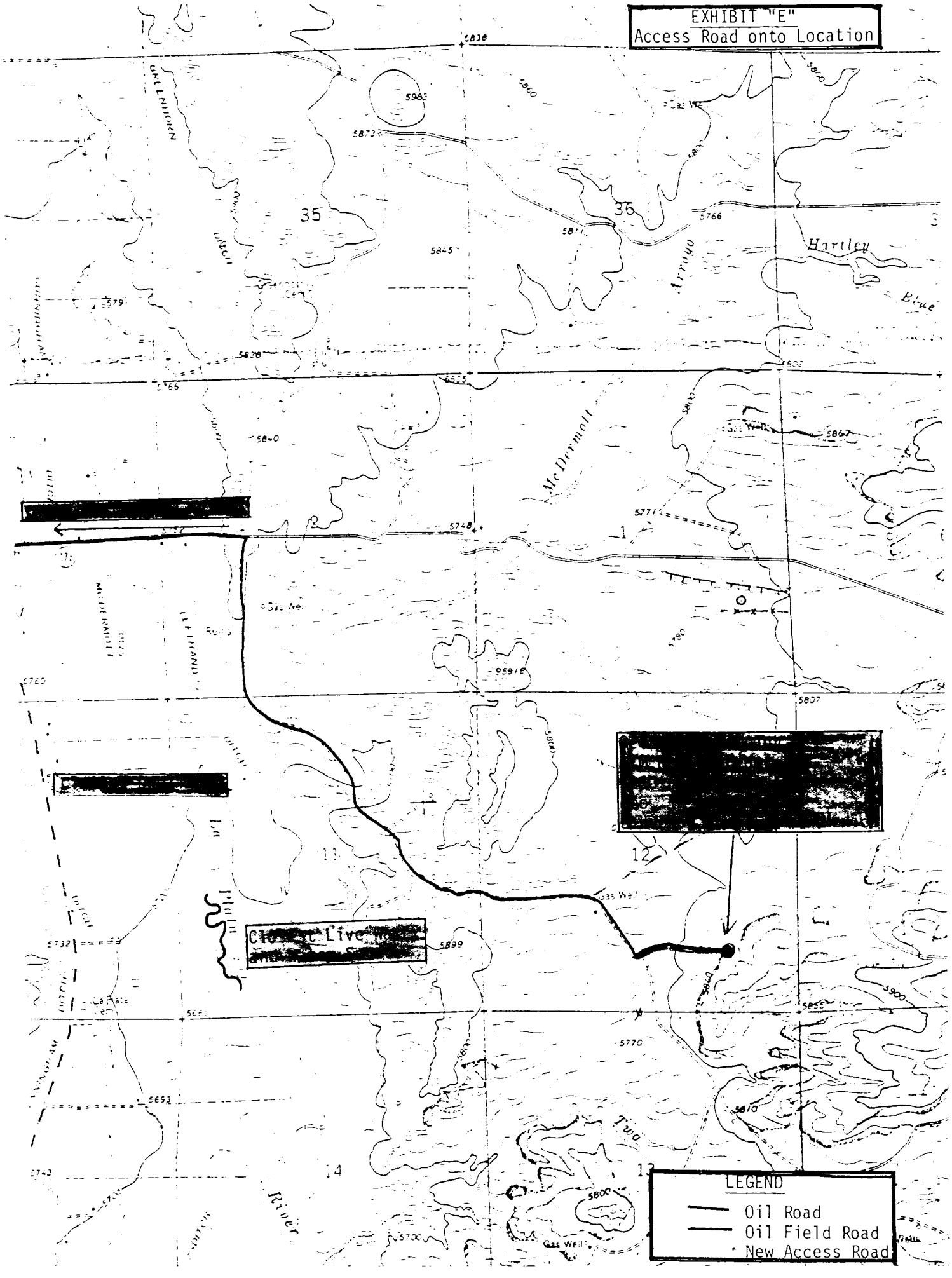


EXHIBIT "E"
Access Road onto Location
35
36
Hartley
Arroyo
McDermott
Gas Well
LEGEND
Oil Road
Oil Field Road
New Access Road

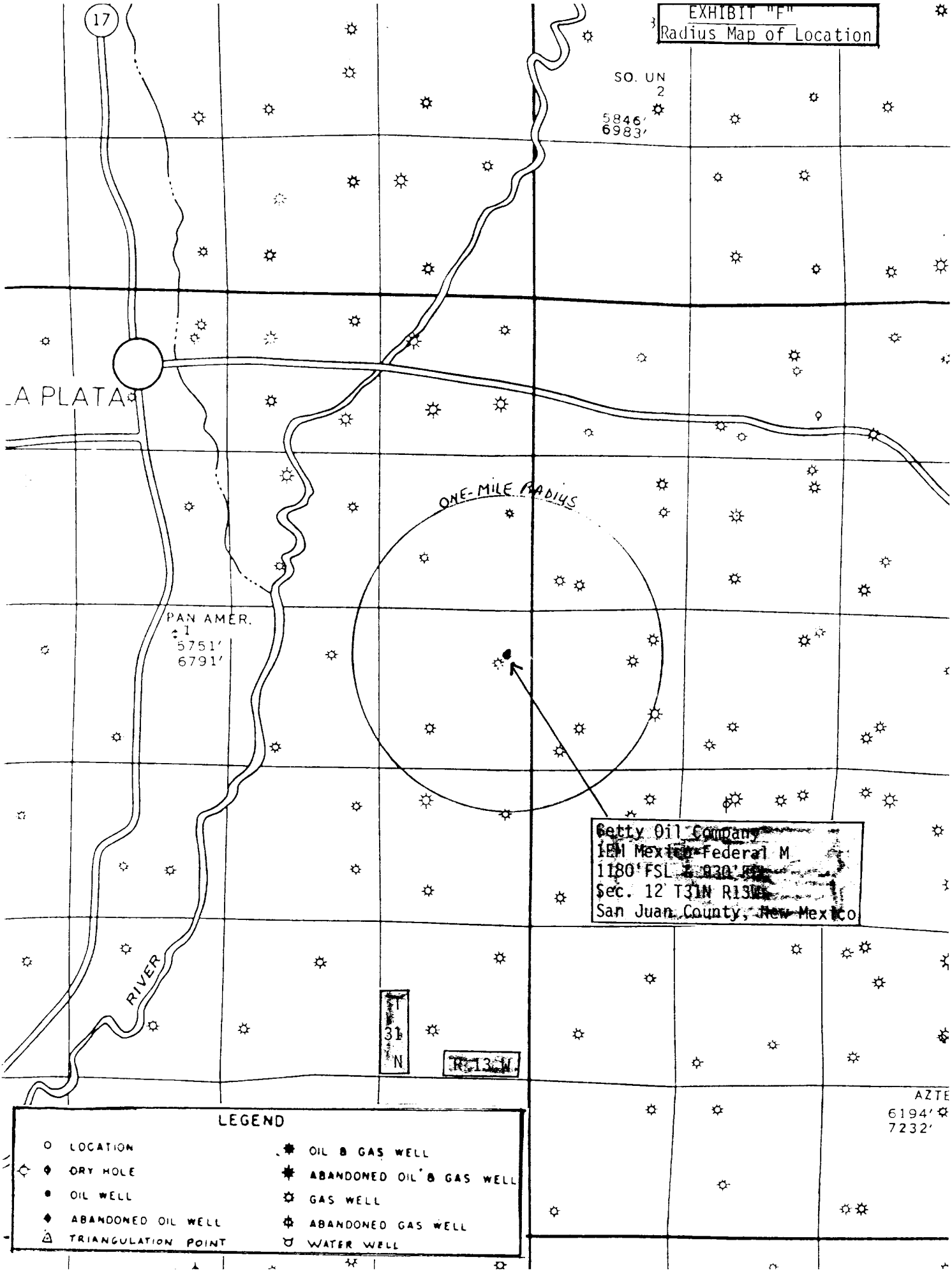
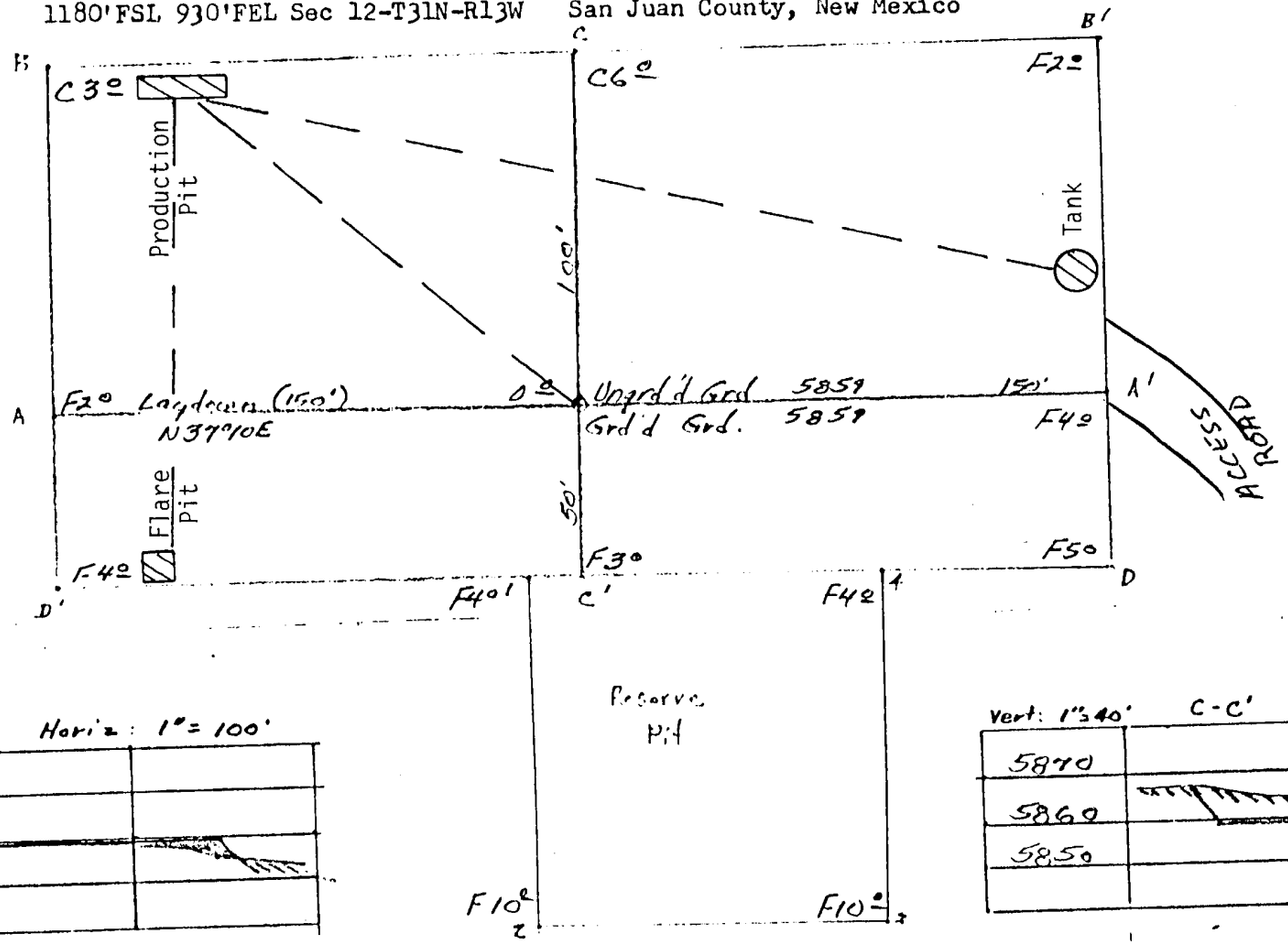


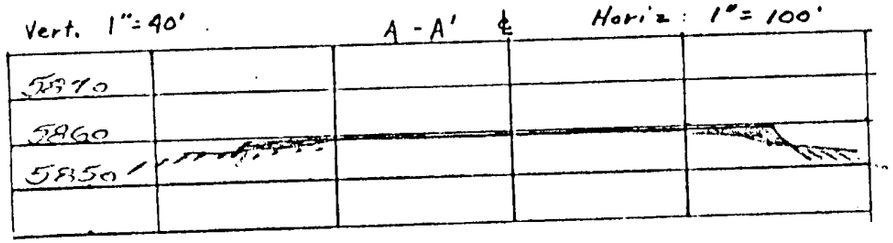
EXHIBIT "F"
Radius Map of Location
17
SO. UN
2
5846'
6983'
A PLATA
ONE-MILE RADIUS
PAN AMER.
1
5751'
6791'
Getty Oil Company
1 EM Mexico Federal M
1180' FSL & 930' FEL
Sec. 12 T31N R13W
San Juan County, New Mexico
RIVER
T
31
N
R 13 W.
AZTE
6194'
7232'
LEGEND
LOCATION
DRY HOLE
OIL WELL
ABANDONED OIL WELL
TRIANGULATION POINT
OIL & GAS WELL
ABANDONED OIL & GAS WELL
GAS WELL
ABANDONED GAS WELL
WATER WELL

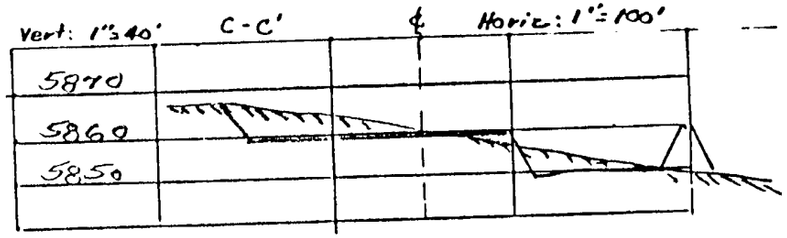
EXHIBIT "G"
Drill Pad Layout &
Cut-Fill Cross Section &
Production Facilities

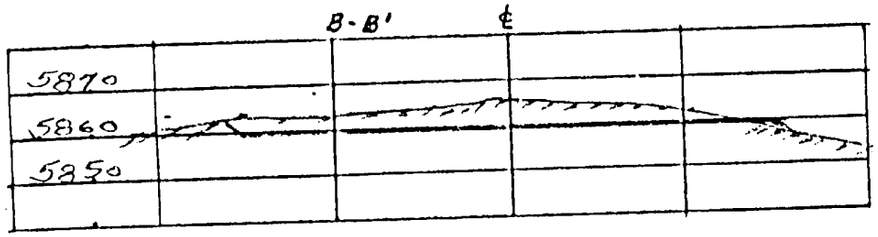
GETTY OIL COMPANY NEW MEXICO FEDERAL "M"
1180'FSL 930'FEL Sec 12-T31N-R13W San Juan County, New Mexico

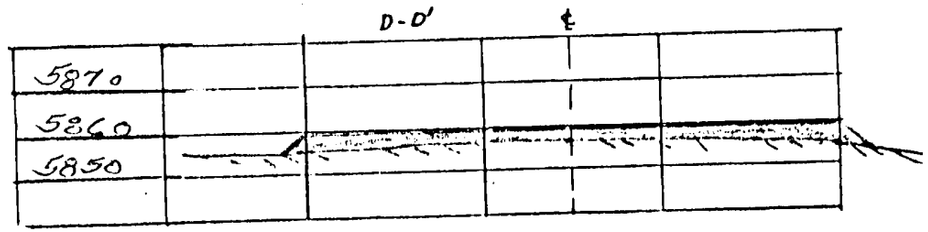


Production Facilities: 210bbl storage tank, Olman-Heath type HLP-13-80 combination production-separator, flowline.









KERR LAND SURVEYING
Date: 6/1/79

Getty Oil Company
1EM Mexico-Federal M
1180'FSL & 930'FEL
Sec. 12 T31N R13W
San Juan County, New Mexico

EXHIBIT "H"
Drill Rig Layout

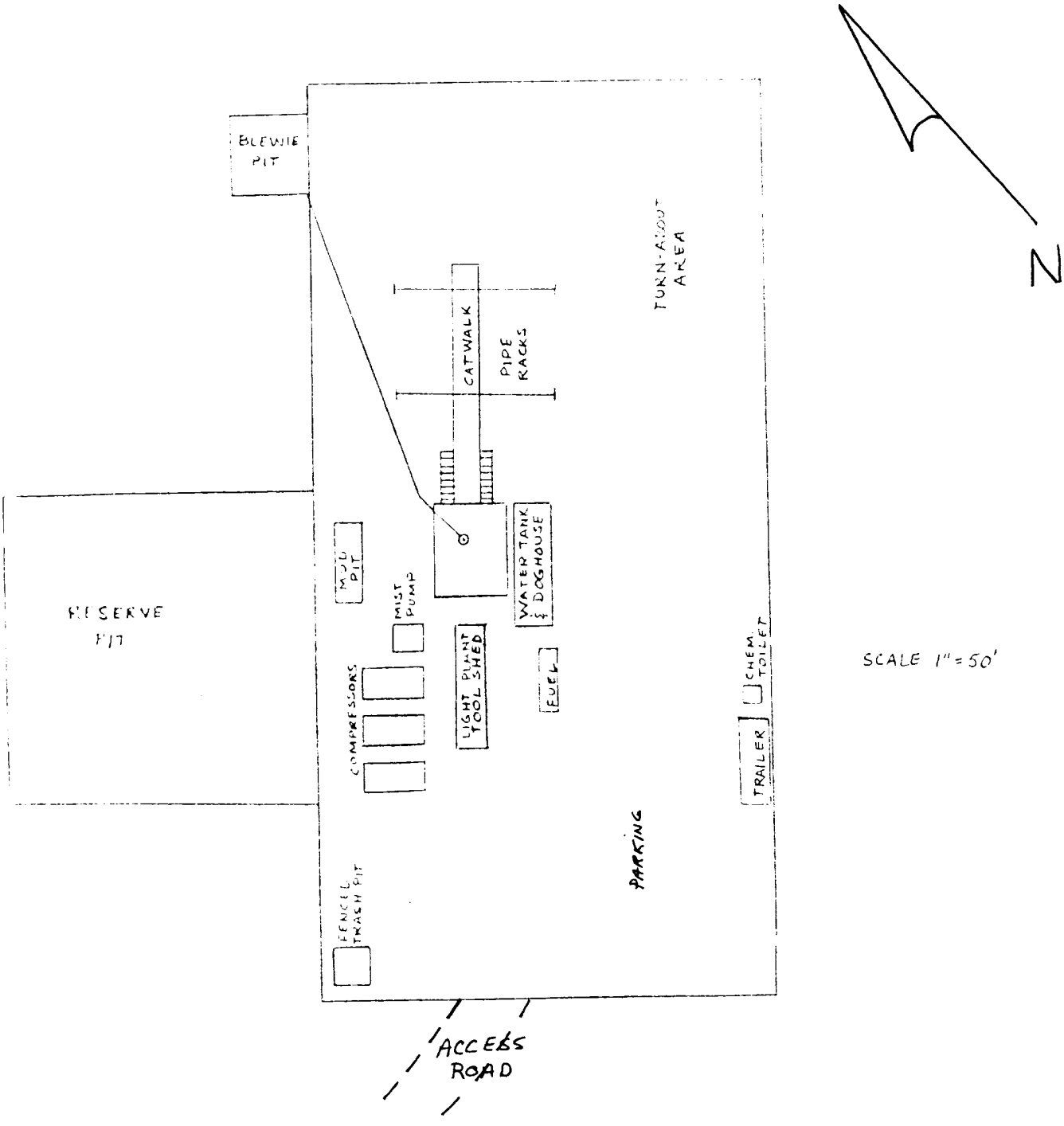
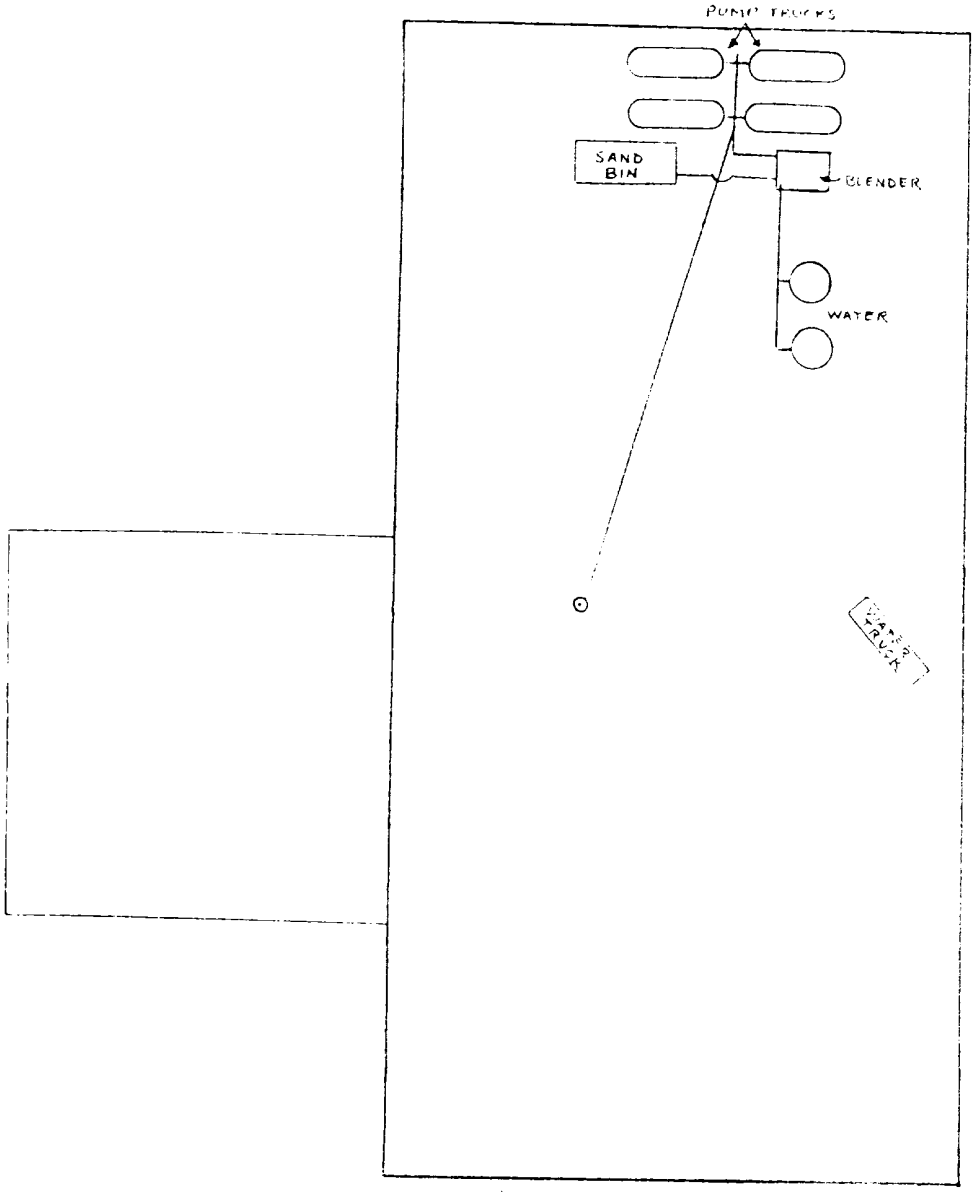


EXHIBIT "K"

Fracing Program
Layout



Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-080-280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: N/A

2. NAME OF OPERATOR: Getty Oil Company

8. FARM OR LEASE NAME: Mexico-Federal M

3. ADDRESS OF OPERATOR: Drawer 510, Farmington, New Mexico 87401

9. WELL NO.: #1[redacted]

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1025'FSL & 1120'FEL

10. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde-Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12 T31N R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5854'GR

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	XX	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Because of an archaeological find, the above-referenced location was moved.
Attached please find new location and elevation plat showing new location.

AUG [illegible]
OIL C[illegible]
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED George Lapaseotes TITLE Agent Consultant for Getty Oil Company DATE August 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

mmoc

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL XX OTHER

2. NAME OF OPERATOR: Getty Oil Company

3. ADDRESS OF OPERATOR: Drawer 510, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1180'FSL & 930'FEL

5. LEASE DESIGNATION AND SERIAL NO.: NM-080-280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Mexico-Federal M

9. WELL NO.: #1[redacted]

10. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12 T31N R13W

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5859'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	X				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The estimated top of the Ojo Alamo Formation is 860'

18. I hereby certify that the foregoing is true and correct

SIGNED George Lapasotes TITLE Agent Consultant for Getty Oil Company DATE July 27, 1979

George Lapasotes

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Oil

*See Instructions on Reverse Side