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O. Box 1980, Hobbs, NM 88240

1 File State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DUGAN PRODUCTION CORP. DUGAN PRODUCTION CORP. 30 045 24021		TO	TRANS	SPO	RT OIL	AND NAT	URAL GA	S Well A	Pl No			
DUCAN PRODUCTION CORP. P.O. BOX \$20, Farmington, NM 87499 Course in Temporar of Course in Temporary	Operator									ł e		
P.O. BOX 220, Farmington, NM 87499 Description Change in Transporter of Effective 9/1/92	DUGAN PRODUCTION CORP.						30 043 24021					
Case	Address	naton N	M 9711	20								
Complete	P.O. Box 420, Parilli	igion, i	191 074.			Othe	s (Please expla	in)				
Designation Consequence		c				·Effe	ctive 9/	1/92				
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Texaco Exploration & Production Inc., 3300 North Butler, Ratillington, Prof. of Macket of prevale operation of the Annual	_	Casinghead	Gas C	ondens	ate X							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

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