

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660'FNL, 810'FWL, Unit E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 4/9/80							
16. DATE T.D. REACHED 4/20/80							
17. DATE COMPL. (Ready to prod.) 5/9/80							
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6048'GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7319		21. PLUG, BACK T.D., MD & TVD 7300		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7110-7285 (Dakota)		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CPN/DSL, GR/IND		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		212'		13 3/4	
7		23#		3204'		8 3/4	
4 1/2		10.5, 11.6#		7316'		6 1/4	
29. LINER RECORD		30. TUBING RECORD		CEMENTING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		3039		7316		500	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED			
7110-22 7282-85 2 SPF		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7200-19 (112 holes)		7110-7285		2000 gal 15% HCL, 100 balls			
7232-36				80000 gal 1% KCL			
7254-60				3200# Mini-max XL gel			
				80000# 20/40 sand, 25000# 10/20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/25/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 5/25/80		HOURS TESTED 3		CHOKES SIZE 3/4		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 178		CASING PRESSURE 635		CALCULATED 24-HOUR RATE		OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO	
						0=2568 AOF=2568	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented							
35. LIST OF ATTACHMENTS Two copies of electric logs forwarded by Welox.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Casley</i>		TITLE Admin. Supervisor		DATE 5/28/80		FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seal Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

35. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cliffhouse	4340	4588	sand, gas
Menefee	4588	4975	sand, shale
Pt. Lookout	4975	5090	sand, gas
Gallup	6230	6550	sand, shale
Grangeras Sand	7065	7200	sand, gas
Dakota	7200	TD	sand, gas

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH		TRUE VERT. DEPTH
	TOP	BOTTOM	
Greenhorn		7000	

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