

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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98 OCT -7 AM 10:01

5. Lease Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge Com B

#2

9. API Well No.

3004524040

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FNL

810' FWL

Sec. 14 T 31N R 11W

UNIT E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recompletion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to recomplete this well to the Mesaverde horizon and downhole commingle with the Dakota per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

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OCT 21 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

10-06-1998

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

OCT 19 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco
Santa Fe, New Mexico 87505*OK*

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004524040	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000908	Property Name Mudge Com B	Well Number #2
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6048 GL

Surface Location

UL or lot no. UNIT E	Section 14	Township 31N	Range 11W	Lot. Idn	Feet from the 1660	North/South Line NORTH	Feet from the 810	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320.00		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Gail M. Jefferson</i> Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Position Date 10/06/1998	
	SURVEY CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 16, 1979 Date of Survey Signature & Seal of Professional Surveyor Fred B. Kerr, Jr. Certificate No. 3950	

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (landed @ 7082'). TIH with Bit X Scraper to 5150'. TOH w/ Bit X Scraper.
6. RU HES Wireline Unit and Packoff.
7. TIH with composite plug at 7000'. Pressure test Casing to 500#.
8. Log Mesa Verde interval (4200'-5200') with CBLGR/CCL to ensure zonal isolation across MV. Please fax logs to (303) 830-5388.
9. Perforate the following PLO interval 120 deg. phasing using 3 1/8" HSC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Correlate with Welex Gamma/Induction log dated 4/18/80:
4887, 4883, 4836, 4832, 4828, 4761, 4757, 4753, 4727, 4723, 4692, 4685, 4652, 4648, 4638, 4634, 4628
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate PLO down casing according to schedule 'A'.
13. Flow back immediately, until well logs off.
14. TIH with Composite BP set at 4930.
15. Perforate the following MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Correlate with Welex Gamma/Induction log dated 4/18/80:
4887, 4883, 4836, 4832, 4828, 4761, 4757, 4753, 4727, 4723, 4692, 4685, 4652, 4648, 4638, 4634, 4628
16. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
17. Retrieve balls with WL junk basket.
18. Fracture Stimulate MF down casing according to schedule 'B'.
19. Flow back immediately, until well logs off.
20. TIH with Composite BP set at 4600.

Mudge Com B #2

TD = 7319' PBTD = 7300'

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21. Perforate the following CH interval 120 deg. phasing using 3 1/8" HSC ported guns (12.0 GM, .33" EHD. 15.43 TTP, Select Fire). Correlate with Welex Gamma/Induction log dated 4/18/80:
4533, 4522, 4507, 4490, 4485, 4479, 4472, 4465, 4453, 4424, 4418, 4390
4370, 4360, 4354, 4345, 4316 4265
22. Break down and balloff perms with 1.5 X's excess; 1.1 SG RCN balls.
23. Retrieve balls with WL junk basket.
24. Fracture Stimulate CH down casing according to schedule 'C'.
25. Flow back immediately, untill well logs off.
26. DO BP's, CO to PBTD
27. TIH with 2-3/8" tbq; land at 7100'.
28. Flow test well reporting volumes to Denver.
29. Return well to production; run plunger lift.

MUDGE COM B 002 241
 Location - 14E-31N-11W
 SINGLE DK
 Orig. Completion - 5/80
 Last File Update - 1.85 By BDM

