

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1680'FSL, 1010'FEL, Unit I
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

(other) Report on Drilling Operations

5. LEASE

NM-012647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Case A

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18; T31N; R11W

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6104'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/21-3/24/80

Spudded 13 3/4" hole 5:30AM on 2/21/80. Ran 200' of 9 5/8", 36#csg & set @ 209'. Cmt w/150 sxs CL B + 2% CACL2. Circ to surface. Reduced hole to 8 3/4" & resumed drilling On 2/28, ran 77 jts of 7", 23#csg, set @ 3350. Cmt w/500 sxs of 50/50 Pozmix & tailed w/150 sxs of CL B neat. Lost return. TOC: 800'. Reduced hole to 6 1/4" & drilled to 7092 While running density logs, found tight hole in MesaVerde formation. Encountered fish @4862' consisting of 1 bit, 1 bit sub, 20 DC's, & 20 jts of 3 1/2" drill pipe. Decided to plug & sidetrack after efforts to jar fish loose failed. Spotted 75 sxs/cmt. Plug & squeezed @ 4646'-5021'. (sufficient to cover MesaVerde interval + 50' on top of MesaVerde porosity.) PU to 3537' & spotted 125 sxs of CL B w/2% CACL2. WOC: 3380 Made 3 wiper trips through dog leg. Resumed drilling in sidetracked hole. Reached TD of 7310' on 3/22. Ran 298' of 11.6# & 3794' of 10.5#, 4 1/2" csg & set @ 7308'. TOL: 3197'. Cmt w/400 sxs of 50/50 Pozmix. Tail w/150 sxs CL B. Did not circ cmt. (OVER)--

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED William J. Walker TITLE Admin. Supervisor DATE 10/1/54

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MMGCC

***See Instructions on Reverse Side**

B

