

DISTRIBUTION	
ANTA FE	1
FILE	1
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
720 S. Colo. Blvd., Denver, CO 80222  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\*NM 012647

Lease Name Case A	Well No. 4	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. *
Location Unit Letter I ; 1680 Feet From The South Line and 1010 Feet From The East Line of Section 18 Township 31N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 18	Twp. 31N	Rge. 11W	Is gas actually connected? no	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/21/80	Date Compl. Ready to Prod. 4/3/80		Total Depth 7310		P.B.T.D. 7258			
Elevations (DF, RKB, RT, GR, etc.), 6104	Name of Producing Formation Dakota		Top Oil/Gas Pay 7093		Tubing Depth 7104			
Perforations 7093-7246					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		209'		150			
8 3/4"	7"		3350'		650			
6 1/4"	4 1/2" (liner)		7308'		550			
	2 3/8" (tbq)		7104'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

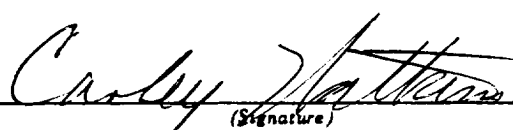
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravity of Condensate

GAS WELL

Actual Prod. Test-MCF/D AOF=5029	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 1975	Casing Pressure (shut-in) 1975	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Admin. Supervisor  
(Title)  
April 22, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 30 1980, 19  
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple