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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - "FORM C-101" FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Thurston Com A	
3. Address of Operator 720 South Colo. Blvd., Denver, CO 80222		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> , <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.V.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5810'GR		12. County	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER Report on Drilling Operations ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24-4/8/80

Spudded 13 3/4" hole 4:30PM on 3/24/80. Ran 5 jts of 9 5/8" 36# csg., set @ 207'. Cmt. w/225 sxs CL B w/2% CACL2. Circ to surface. Reduced hole to 8 3/4" & resumed drilling. On 3/28, ran 72 jts of 7", 23# csg and set @ 3100'. Cmt w/600 sxs of 50/50 Pozmix, 4% gel. Tailed w/150 sxs CL B w/2% CACL2. Did not circ. TOC: 850'. Reduced hole to 6 1/2" and drilled to TD of 6985' on 4/8. Ran 4020' of 10.5#, 4 1/2" csg, set @ 6976'. TOL: 2944'. Cmt w/400 sxs of 50/50 Pozmix, 4% gel, 4% retarder. Tailed w/100 sxs CL B neat. Circulate to top of liner. Released rig 4/8/80. WOCU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Supervisor DATE 4/14/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE APR 24 1980

CONDITIONS OF APPROVAL, IF ANY: