

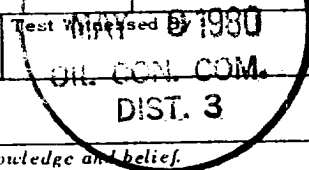
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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	
2. Name of Operator Tenneco Oil Company									
3. Address of Operator 720 S. Colo. Blvd., Denver, CO 80222									
4. Location of Well									
UNIT LETTER <u>A</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPN									
15. Date Spudded 3/24/80									
16. Date T.D. Reached 4/8/80									
17. Date Compl. (Ready to Prod.) 4/18/80									
18. Elevations (DF, RKB, RT, GR, etc.) 5810' FR									
19. Elev. Casinghead									
20. Total Depth 6985									
21. Plug Back T.D. 6965									
22. If Multiple Compl., How Many									
23. Intervals Drilled By Rotary Tools 0-TD									
24. Producing Interval(s), of this completion - Top, Bottom, Name 6736-6942(Dakota)									
25. Was Directional Survey Made yes									
26. Type Electric and Other Logs Run CDL/CPN, GR/IND									
27. Was Well Cored no									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		36#		207'		13 3/4"		225 sxs TOC: surface	
7"		23#		3100'		8 3/4"		750 sxs TOC: 850	
4 1/2"		10.5, 11.6#		6976'		6 1/4"		500 sxs TOC: 2944	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4 1/2"		2944		6976		500			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		6730							
31. Perforation Record (Interval, size and number)									
6736-44		6892-6904							
6790-6818		6926-42		2 SPF(164 holes)					
6850-66									
6875-77									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
6736-6942		2000 gal 15% HCL, 170 balls							
		80000 gal 1% KCL, 3200# GWX-7gc							
		80000# 20/40 sand							
		25000# 10/20 sand							
33. PRODUCTION									
Date First Production 5/1/80		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) shut-in	
Date of Test 5/1/80		Hours Tested 3hrs		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. Q=3047	
Flow Tubing Press. 212		Casing Pressure 688		Calculated 24-Hour Rate		Oil - Bbl. AOF-3332		Gas - MCF Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented									
35. List of Attachments Electric logs forwarded by Dresser Atlas.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Carolyn J. Hutton</u>		TITLE <u>Admin. Supervisor</u>						DATE <u>5/7/80</u>	



3890	4090	260	Cltffhouse
4090	4590	440	Menefee
4590	4730	140	Pt. Lookout
5870	6120	250	Gallup
6610	6675	65	Greenhorn
6675	6790	75	Graneros
6790	6985	195	Dakota