

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Thurston Com A
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1
4. Location of well UNIT LETTER <u>A</u> <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5810' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Test & Abandon</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco requests permission to test lower Dakota Zones and abandon if necessary according to the attached detailed procedure.

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DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott McKinnis TITLE Senior Production Analyst DATE 2/15/84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE FEB 21 1984

CONDITIONS OF APPROVAL, IF ANY:

LEASE Thurston Com A

WELL NO. 1

9-5/8 "OD, 36 LB, K-55 CSG.W/225 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG.W/750 SX

TOC @ ---

4-1/2 "OD. 10.5 & 11.6 LB, K-55 CSG.W/500 SX

TOC @ ---

DETAILED PROCEDURE:

1. Blow down Dakota.
2. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP.
3. Tag btm w/tbg and POOH. RIH w/tbg and bit and CO to PBTD w/foam if necessary. POOH.
4. RIH w/tbg and Model R-3 Single-Grip pkr. Land tbg and set pkr @ 6834'. NDBOP. NUWH. RDMOSU.
5. Test lower Dakota zones (6850-6942) into pipeline. Swab if necessary.
6. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP.
7. If lower zones are wet, POOH w/tbg and pkr.
Run GR/CCL from PBTD to 6600'. Set CIBP on WL @ 6890'. Go to Step #8.

If lower zones are wet, but are also making gas, move pkr to 6886' and test zones 6892'-6942'.

8. RIH w/2-3/8" tbg and SN and land @ 6800.
9. NDBOP. NUWH. RDMOSU.

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207'

2944'

3100'

PBTD: 6965'

TD: 6976'