STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
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OU CONCEDIATION DIVISION

46. 97 CONTE ALCEIVED OIL CONSERVATION DIVISION	Form C-103 Revised 10-1-7	
DISTRIBUTION P. O. BOX 2088		
SANTA FE, NEW MEXICO 87501		
FILE	5a. Indicate Type of Lease	
U.S.G.S. (State Fee X	
LAND OFFICE	5. State Oil & Gas Lease No.	
OPERATOR		
	mmmmmm	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
USE "APPLICATION FOR PERMIT _ (FORM C.)	7. Unit Agreement Name	
OIL SAS X OTHER-		
Name of Operator	8. Form or Lease Name	
Tenneco Oil Company	Thurston Com A	
Address of Operator	9. Well No.	
	1	
P.O. Box 3249, Englewood, CO 80155	10. Field and Pool, or Wildcat	
i. Location of Well 700	Basin Dakota	
UNIT LETTER A 790' FEET FROM THE NORTH LINE AND 790' FEET FROM		
THE East LINE, SECTION 31 TOWNSHIP 31N RANGE 11W NMPM.		
	12. County	
15. Elevation (Show whether DF, RT, GR, etc.)	V////////	
5810' GR	San Juan	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data	
	REPORT OF:	
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT	
TEMPORARILY ABANDON CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING		
OTHER		
Test & Abandon		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

 $\label{thm:constraint} \mbox{Tenneco requests permission to test lower Dakota Zones and abandon if necessary according to the attached detailed procedure.}$

REGEIVE D OIL CON. DIV.

· /		
18. I hereby certify that the information above is true and comp	TITLE Senior Production Analyst	DATE 2/15/84
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT 事 3	FEB 21 1984
APPROVED BY		

	LEASE			Thurston Com A			
		١	ÆLL NO		1		
9-5/8	_ " OD,	36	LB, <u>K-</u> !	55CS6	.W/ <u>225</u>	sx	
TOC @	surfa	ice					
7	_*00,_	23	LB, <u>K</u> -	55CS6	.W/ <u>750</u>	sx	
TOC @							
4-1/2	_•oD	0.5 &	11.6LB, <u>K</u> -	<u>55</u> _CS6	.W/ <u>500</u>	sx	
TOC @		···					

DETAILED PROCEDURE:

 Blow down Dakota.
 MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP.
 Tag btm w/tbg and POOH. RIH w/tbg and bit and CO to PBTD w/foam if necessary. POOH.

RIH w/tbg and Model R-3 Single-Grip pkr. Land tbg and set pkr @ 6834'. NDBOP. NUWH. RDMOSU.

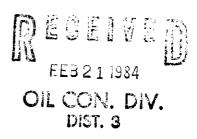
5. Test lower Dakota zones (6850-6942) into pipeline. Swab if necessary.

6. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP. 7. If lower zones are wet, POOH w/tbg and pkr. Run GR/CCL from PBTD to 6600'. Set CIBP on WL € 6890'. 60 to Step #8.

If lower zones are wet, but are also making gas, move pkr to 6886' and test zones 6892'-6942'.

8. RIH w/2-3/8" tbg and SN and land @ 6800.

9. NDBOP. NUMH. RDMOSU.



2944' 3100

PBTD: 6965 6976 TD:

207'

: <u>i</u>