

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 50, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 24042
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Lease Name or Unit Agreement Name Thurston Com A
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Dakota
4. Well Location Unit Letter <u>A</u> : 790' Feet From The <u>North</u> Line and 790 Feet From The <u>East</u> Line Section <u>31</u> Township <u>31N</u> Range <u>11W</u> <u>N.M.</u> <u>San Juan</u> County	10. Elevation (Show whether OF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTERN CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: <u>Plug Back</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug back the Dakota Zone on the subject well.
See attached for procedure:

RECEIVED
MAY 23 1992
OIL CON. DIV.
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supv.</u> DATE <u>5-19-92</u>
TYPE OR PRINT NAME <u>John Hampton</u>	TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3 MAY 28 1992

COPIES OF APPROVAL, IF ANY:

See Page 2

THURSTON COM A # 1
PXA PROCEDURES
DAKOTA ZONE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary w/fresh water. NDWP. NUBOP.
3. POOH with 2 3/8" tbg and pkr @ 6840'. RIH with tbg and set a continuous cement plug to 6300" with 101 sx class B cement.
4. Load hole w/pkr fluid. POOH.
5. RIH with tbg and CIBP. Set plug @2944'. Spot 2 sx of cement on top of CIBP. Circulate hole clean. POOH.

STEP 3 - BRING CEMENT TO 50' ABOVE TOP
OF MESAVERT INSIDE 4 1/2" LINER

THURSTON COM A 001 422
Location - 31A- 31N-11W
SINGLE DK
Orig. Completion - 5/80
Last File Update - 1/89 by DDM

LIFT EQUIPMENT:
PLUNGER LIFT

BOT OF 9.625 IN OD CSA 207
36 LB/FT, K-55 CASING
TOC - SURF
PICTURED CLIFFS @ 2430
GALLUP @ 6050

TOP OF 4.5 IN. LINER AT 2944
BOT OF 7 IN OD CSA 3100, 23 LB/FT
K-55 CASING
TOC @ 2944

DK--2SPF PERF 6736-6744
6790-6818
6850-6866
6875-6877
6892-6904

BOT OF 2.375 IN OD TBG AT 6730

MODEL MODEL D PACKER @ 6840

PBTD AT 6965 FT.

BOT OF 4.5 IN OD LINER AT 6976
11.6 LB/FT, K-55 CASING

TOTAL DEPTH 6985 FT.

Cathodic Protection - 7
PLUG OFF LO DK ZONE W/PKR 4/84
INSTALL PLUNGER LIFT 7/84