

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004524042
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

RECEIVED  
OCT 5 1998  
OIL CON. DIV.  
DIST. 3

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>7. Lease Name or Unit Agreement Name THURSTON COM A</p>	
<p>1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>8. Well No. # 1</p>	
<p>2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson</p>		<p>9. Pool name or Wildcat BASIN DAKOTA</p>	
<p>P.O. Box 800 Denver Colorado 80201 (303) 830-6157</p>			
<p>4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Sectio <u>31</u> Township <u>31N</u> Rang <u>11W</u> NMPM <u>SAN JUAN</u> County</p>			
<p>10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5810 GR</p>			

<p>11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data</p>			
<p><b>NOTICE OF INTENTION TO:</b></p>		<p><b>SUBSEQUENT REPORT OF:</b></p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>		<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <u>Plug Dakota Recom to MV</u> <input checked="" type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

AMOCO PRODUCTION COMPANY REQUESTS THAT OUR PLANS AUTHORIZED BY THE NMOC D TO P&A THIS WELL BE CANCELLED AND INSTEAD REQUESTS PERMISSION TO PLUG THE DAKOTA HORIZON AND RECOMPLETE TO THE MESAVERDE ACCORDING TO THE ATTACHED PROCEDURES.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT DEAN TINSLEY AT (303) 830-6141 OR GAIL JEFFERSON FOR ANY ADMINISTRATIVE CONCERNS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 09-30-1998  
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 15 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with 2.375" tubing (landed at 6730'). TIH with Bit X Scraper to 6730'. TOH w/ Bit X Scraper.
6. RU DS Wireline Unit and Packoff.
7. TIH with CIBP set at 6710'.
8. Spot 890' Cement (101 sx.) on top of CIBP to 5820' to plug Dakota and isolate Gallup.
9. Pressure test Casing to 1000#.
10. Log with CBL/GR/CCL to insure zonal isolation across MV and find TOC. Please fax logs to (303) 830-5388.
11. Perforate the following PLO interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Dresser Atlas D/N log dated 4/7/80:  
4716, 4713, 4676, 4673, 4656, 4652, 4646, 4642, 4637, 4634, 4631, 4628, 4625, 4621, 4616, 4608, 4598, 4592
12. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
13. Retrieve balls with WL junk basket.
14. Fracture Stimulate PLO down casing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TIH with 2 3/8"; land at 4630.
17. Flow Test well reporting volumes to Denver.
18. Return well to production; set plunger if deemed necessary.

SINGLE DK  
Orig. Completion - 5/80  
Last File Update - 1/89 by DDM

LIFT EQUIPMENT:  
PLUNGER LIFT

BOT OF 9.625 IN OD CSA 207  
36 LB/FT K-55 CASING  
TOC - SURF  
PICTURED CLIFFS @ 2430  
GALLUP @ 6050

TOP OF 4.5 IN. LINER AT 2944  
BOT OF 7 IN OD CSA 3100, 23 LB/FT  
K-55 CASING  
TOC @ 2944  
*circ to surface*  
TOC - 850'

DK--2SPF PERF 6736-6744  
6790-6818  
6850-6866  
6875-6877  
6892-6904

BOT OF 2.375 IN OD TBG AT 6730

MODEL MODEL D PACKER @ 6840

PBTD AT 6965 FT.

TOTAL DEPTH 6985 FT.

BOT OF 4.5 IN OD LINER AT 6976  
11.6 LB/FT, K-55 CASING  
10.5  
CIRC TO TOP OF LINER

Cathodic Protection - ?  
PLUG OFF LO DK ZONE W/PKR 4/84  
INSTALL PLUNGER LIFT 7/84

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

*MC*

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 3004524042	<sup>2</sup> Pool Code 72319	<sup>3</sup> Pool Name Blanco Mesaverde
<sup>4</sup> Property Code 001169	<sup>5</sup> Property Name Thurston Com A	<sup>6</sup> Well Number #1
<sup>7</sup> OGRID No. 000778	<sup>8</sup> Operator Name Amoco Production Company	<sup>9</sup> Elevation 5810

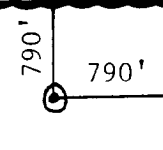
<sup>10</sup> Surface Location

UI or lot no. A	Section 31	Township 31N	Range 11W	Lot.Idn	Feet from the 790	North/South Line North	Feet from the 790	East/West Line East	County SJ
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<sup>11</sup> Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Dedicated Acres 322.3	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order Number						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup>		<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
		Signature <i>Gail M. Jefferson</i> Gail M. Jefferson
		Printed Name Sr. Admin. Staff Asst.
		Title September 30, 1998
		Date
		<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		August 16, 1979
		Date of Survey
		Signature and Seal of Professional Surveyer: Fred B. Kerr Jr.
		3950
		Certificate Number