1. oil

Form Approved.

Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF-077652 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME East gas well X well 9. WELL NO. 10-M 2. NAME OF OPERATOR Southland Royalty Company 10. FIELD OR WILDCAT NAME Basin Dakota/Blanco Mesa Verde 3. ADDRESS OF OPERATOR P.O. Drawer 570, Farmington, New Mexico 87401 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Section 26, T31N, R12W AT SURFACE: 1045' FSL & 1695' FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: New Mexico San Juan AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6069' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RECEIVED FRACTURE TREAT .HOOT OR ACIDIZE JUL 2 4 1981 NOTE: Report results of multiple completion or zone EPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY CHANGE ZONES FARMINGTON, N. M. ABANDON* Casing Report (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates Ran 112 joints (4769') of 7-5/8", 26.40#, K-55 casing set at 4758'.

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-04-80 DV tool at 2718'. Cemented 1st Stage with 100 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" neat with 2% CaCl2. Plug down at 7:00 P.M. 7-05-80. Cemented 2nd Stage with 225 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" neat with 2% CaCl2. Plug down at 9:30 P.M. 7-05-80. Top of Cement at 1200'.

Subsurface Safety Valve: Manu, and Typ			Set @	Ft
18. I hereby certify that the foregoing is	true and correct	DATE _	July 21, 1980	
	(This space for Federal or State office u	ise)		
APPROVED AND DE APPROVAL PE ANY:	TITLE	DATE	•	-
FARMINGTON DISTRICT	MMOCC			

Form Approved. Budget Bureau No. 42-91124

	UNITED STATES	5. LEASE	
D:	EPARTMENT OF THE INTERIOR	SE-077652	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY N	NOTICES AND REPORTS ON WELLS in for proposals to drill or to deepen or plug back to a different 0-331-C for such proposals.)	7. UNIT AGREEMENT N	
reservoir. Use Form 9 	1-331-C for such proposa:s.,	- _	
1. oil gas X other		East 9. WELL NO.	
well well well other 2. NAME OF OPERATOR		10.14	
Southland Royalty Company		10. FIELD OR WILDCAT N	IAME
3. ADDRESS OF OPERATOR		Basin Dakota/Blanco Mesa Verde	
P.O. Drawer 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	10451 FGL C 16051 FWI	Section 26, T31N	
AT SURFACE: 1045' FSL & 1695' FWL AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH	
AT TOTAL DE		San Juan	New Mexico
16. CHECK APPR	ROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
	OTHER DATA	15. ELEVATIONS (SHOW	DF, KDJ. MID WD;
REQUEST FOR A	PPROVAL TO: SUBSEQUENT REPORT OF:	6069' GR	
17. DESCRIBE Pr	ROPOSED OR COMPLETED OPERATIONS (Clearly statemented date of starting any proposed work. If well is diructly vertical depths for all markers and zones pertine Ran 62 joints (2610') of 5-1/2", 1 4591'-7214'. Cemented with 250 sa	directionally drilled, give sub int to this work.)* 5.5#, K+55 casing ticks of Class "B" 5	give partinent dates, sourface locations and set from 0/50 Poz with
	6% gel and 1/4# gel flake per sack	and .6% Halad 9.	Plug down
	at 2:30 A.M. 8-5-80.		0 2 2 3
	WOCT		
			OIT CON DIST.
	y Valve: Manu. and Type	Set	8/3/
18. I hereby certi	y Valve: Manu. and Type fy that the foregoing is true and correct		@ Ft.
18. I hereby certi	y Valve: Manu. and Type fy that the foregoing is true and correct TITLE Dist Prod.	Mgr. DATE Augus	@ Ft.
18. I hereby certification of the signed ACCE	y Valve: Manu. and Type fy that the foregoing is true and correct TITLE Dist Prod. (This space for Federal or State o	Mgr. DATE Augus	@Ft.
18. I hereby certif	y Valve: Manu. and Type fy that the foregoing is tree and correct TITLE Dist. Prod. This space for Federal or State o	Mgr. DATE Augus ffice use) DATE	@ Ft.
APPROVED BY A CONDITIONS OF AR	y Valve: Manu. and Type fy that the foregoing is tree and correct TITLE Dist. Prod. This space for Federal or State o	Mgr. DATE Augus	@Ft.