Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations DEPTH SET CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 8 5/8" 12 1/4" 216' 165 cu. ft 7 7/8" 4 1/2" 3162 540 cu. ft $1 \frac{1}{4''}$ 3052'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to at exceed top allowable for this depth or be for full 24 hours) CIL WELL Producing Method (Flow, pump, gas life, etc.) to First New Oil Hun To Tonks | Date of Test

			CELLE
Length of Test	Tubing Pressure	Casing Pressure	Chet.
Actual Prod. During Tool	Oil-Bbls.	Water - Bble.	OCT 6 19RA
GAS WELL			OIL CON. CODIST. 3
Actual Frod. Tool-NCF/D 1065	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate
Testing hielbod (pulot, back pr.)	Tubing Pressure (Shuk-in)	Casing Pressure (Fhut-in)	Choke Bise To

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CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.

G. Brisco	
(Signalwe)	
,	

Drilling Clerk

(1 ule)

October 1,

1980 (Date)

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DIL CONSERVATION DIVISION

OCT 6 - 1980 Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

heperate toims C-104 must be filed for each pool in multiply