District I

State of New Mexico Energy, Minerals & Natural Resources Department Form C-104

District II

PO Box 1980, Hobbs, NM 88241-

OIL CONSERVATION DIVISION

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2

5 Copies

Date

Title

District III 1000 Rio Brazos Rd., Aztec, NM

000671

District IV

2040 South Pacheco, Santa Fe, NM

REQUEST FO	OR ALLOWABLE AND AUTHORIZATION TO TRANSPOR	RT	
	Operator name and Address	² OGRID Number	
ВР	America Production Company	000778 3 Reason for Filing Code	
P.O. Box	3092 Attention: Mary Corley		
	Houston, TX 77253	Recomplete	
⁴ API Number	⁵ Pool Name	⁶ Pool Code	
30 - 045 - 24071	Blanco Mesaverde	72319	
7 Property Code	⁸ Property Name	9 Well Number	

Heaton Com

II. ¹⁰ Su	rface Loc	ation							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	30	31N	11W		990'	North	990'	East	San Juan

11 Bott	tom Hole L	ocation						,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Feet from the	East/West line	County
12 Lse Code	¹³ Produci	ng Method Coo	le 14 Go	s Connection	Date 15 C-129	Permit Number	16 C-129 Effective	Date 17 C-129	Expiration Date
F (Federal)		F							

C. Oil and Gas Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490		G	
	FARMINGTON, NM 87499			
9018	GIANT REFINING CO P.O. BOX 12999		0	
	SCOTTSDALE, AZ 85267		:	A STATE OF THE STA
<u> </u>				
,				MAY 2002
				Carrier State of the Control of the

IV. Produced Water	
²³ POD	²⁴ POD ULSTR Location and Description

/ell Completion Data 25 Spud Date 02/11/1980	26 Ready Date 27 TD 28 PBTD 04/11/2002 7080' 7056'		²⁹ Perforations 4390' - 5105'	30 DHC, DC,MC		
3: Hole Size	32 Casing	& Tubing Size	33 Depth Se	et	³⁴ Sacks Cement	
12 ‡"	9 5/	/8" 36#	235'		135 SXS CMT	
8 計"	7"	7" 23#			675 SXS CMT	
6 ½" 4 ½		" 11.6#	7067'		450 SXS CMT	
(Tubing)		2 3/8"	6861'			

Well Test Data 35 Date New Oil	36 Gas Delivery Date	37 Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
		04/11/2002	12 hrs		230#
41 Choke Size	⁴² Oil	43 Water	44 Gas	45 AOF	46 Test Method
} "	Trace	Trace	840 MCF		F

OIL CONSERVATION DIVISION ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: GREENAL SANCES So Signature: Title: Pruly Printed name: Approval Date: Senior Regulatory Analyst Title: Phone: 281-366-4491 Date: 04/15/2002

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name Previous Operator Signature