NO. OF COPIES RECEIVED	16				٠,		30.6	ノタビーエタロアス	
DISTRIBUTION	<del>  `,</del>		NEW	MEXICO OIL CONSE	RVATION COMMISSION	l	Form C-101		
FILE	+-/						Revised 1-1-6	e Type of Lease	
U.S.G.S.	10						STATE	FEE X	
LAND OFFICE	+							& Gas Lease No.	
OPERATOR	12							G G45 E6456 (16)	
	10	L					THI		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
a. Type of Work							7. Unit Agre	eement Name	
_ DRILL	$\mathbf{x}$			DEEPEN	PLUG B	ACK			
o. Type of Well			· —			_	8. Farm or Lease Name		
OIL GAS WELL O.HER					ZONE MUL.	ZONE	Heato		
El Paso Natu	ral (	Gas Coi	mnany				9. Well No.		
. Address of Operator	lai	Jas C01	.iipany		<del></del>	<u>.</u>	2A	nd Pool, or Wildcat	
Box 289, Farmington, New Mexico 87401								Blanco Mesa Verde	
I complem of Mall				1720	EET FROM THE North		777777	UIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
UNIT L	.ETTER	<u>_</u>	Loc	ATED F	EET FROM THENOTTH	LINE			
AND 1190 FEET F	ROM T	με Wes	it Lin	1E OF SEC. 30 T	wp. 31N RGE. 11	W NMPM	M/M		
MINITITI	11.7	IIIII	TITTI)			777777	12. County		
	777,						San Ju	Jan //////	
	777,	777777	7777777		9. Proposed Depth 1		<u> </u>		
				(((((((((((((((((((((((((((((((((((((((	5130	9A. Formatio Mesa Ve		20, Rotary or C.T. Rotary	
21. Elevations (Show whethe	r DE. R	T. etc.	21 A. Kind	& Status Plug. Bond   2	1B. Drilling Contractor	Wicsa V		x. Date Work will start	
5901' GL	, .	,,	Statev	=	, i.b. Diming connector		22. Applo		
23.			1 Blacev	Wide		<del></del>			
			P	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST, TOP	
13 3/4"		9 5/8''		32.3#	200'	244 cu.	ft.	Surface	
8 3/4"		7''		20#	2740'	484 cu.	_ft	Cover Ojo Alam	
6 1/4''		4 1/2	ı <b>!</b>	10.5#	2590-5130'	443 cu.	ft.	Fill to top of Liner	
; <b>*</b>								251101	
Selectively ne	erfor	rate and	l cand ws	ter fracture the	Mesa Verde for	mation			
beleetively pe	,1101	ate and	i balla we	ici ilactare the	Wiesa verde ion	ination.			
4 3000 pg; WI	Dane	1 6000 1	nai taat c	double cate prev	enter equ <b>i</b> pped wi	ith blind	and nine	rame will bo	
used for blow			-	-	enter equipped wi	tii biild	and pipe	Tams will be	
used for blow	out	preven	tion on t	iiis weii.				en e	
This cas is do	odia	atod							
This gas is de	eurca	ateu.		April 1			100		
				F			- $($ $n$	Erran I	
				→ <b>D</b> 3			\$ 647	5 V 4 J 7676	
				are a	3-9-80		المقالعة في		
					: 5 -7 -60		1	Not. 3 1	
The W/2 of Se	ectio	n 30 is	dedicate	ed to this well.			No. of Street,	T. Friedrick	
A ABOVE SPACE DESCRIBE	E PRO	POSED PER PROGRAM.	OGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PR	DDUCTIVE ZONE	E AND PROPOSED NEW PRODUC	
hereby certify that the inform	metion	above is t	rue and comp	plete to the best of my k	nowledge and belief.	<del></del>			
aned S. J. Suseu				Title Drilling Clerk			Date December 10, 1979		
(This space	for St	ate Use)				<del></del>			
7	À	1	I/						
PPROVED BY 57	mh	<u> </u>	Kine/	TITLE DEPUTY	OIL & CAN TO A HO	120 995			
ONDITIONS OF APPROVAL	L, IF	ANYI				<del></del>			

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 87501 Revised 10-1-78 All distances must be from the cuter boundaries of the Section. Operator Lease Well No. EL PASO\_NATURAL GAS COMPANY HEATON (FEE) 24 Unit Letter Section Township Ronge County 30 31.1 llW San Juan Actual Footage Location of Well: North feet from the 1190 feet from the West line Ground Level Elev. Producing Formation Dedicated Acreage: 5901 Mesa Verde Blanco Mesa Verde 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Macs Name Drilling Clerk 11901 Position El Paso Natural Gas Company Company SF-078097 FEE Decement 10, 1979 Date Sec. 30 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or #2 under my supervision, and that the same  $\odot$ is true and correct to the best of my knowledge and belief. Date Surveys