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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		
2. Name of Operator		El Paso Natural Gas Company		3. Address of Operator		P.O. Box 289, Farmington, NM 87401		4. Location of Well		8. Farm or Lease Name Heaton		
UNIT LETTER <u>E</u>		LOCATED <u>1730</u>		FEET FROM THE <u>North</u>		LINE AND <u>1190</u>		FEET FROM		9. Well No. 2A		
THE <u>West</u>		LINE OF SEC. <u>30</u>		TWP. <u>31-N</u>		RGE. <u>11-W</u>		NMPM		10. Field and Pool, or Wildcat Blanco Mesa Verde		
15. Date Spudded 3-11-80		16. Date T.D. Reached 3-14-80		17. Date Compl. (Ready to Prod.) 5-14-81		18. Elevations (DF, RKB, RT, GR, etc.) 5901' GL		19. Elev. Casinghead		12. County San Juan		
20. Total Depth 5112'		21. Plug Back T.D. 5081'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5112'		Cable Tools		25. Was Directional Survey Made No		
24. Producing Interval(s), of this completion - Top, Bottom, Name 4460-5063' (MV)		26. Type Electric and Other Logs Run CDL-GR; IL-GR; Temp. Survey		27. Was Well Cored No								
28. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
9 5/8"	36#	220'	13 3/4"	224 cf.								
7"	20#	2746'	8 3/4"	485 cf.								
29. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET					
4 1/2"	2582'	5098'	444 cf.		2 3/8"	5034'						
31. Perforation Record (Interval, size and number) 4686, 4700, 4711, 4716, 4724, 4729, 4737, 4742, 4747, 4752, 4760, 4765, 4770, 4787, 4793, 4801, 4824, 4829, 4880, 4932, 4958, 4967, 4989, 5063, 4460, 4465, 4470, 4511, 4542, 4556, 4561, 4567, 4606, 4612' W/1 SPZ.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
					4686-5063'	58,500# sd, 117,000 gal. wtr.						
					4460-4612'	26,500# sd, 53,000 gal. wtr.						
33. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-In					
Date of Test 5-14-81	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio					
Flow Tubing Press. SI 440	Casing Pressure SI 949	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Bobby Haire						
35. List of Attachments												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
SIGNED <u>D. P. Sues</u>		TITLE <u>Drilling Clerk</u>				DATE <u>May 22, 1981</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 3917'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4164'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4692'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
3917'	4164'	247'	Mesa Verde
4164'	4692'	528'	Menefee
4692'	5112'	420'	Point Lookout