

OIL CONSERVATION DIVISION

Revised 10-1-70

P. O. BOX 7000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: STATE OF NEW MEXICO	
DISTRICT	
LEASE	
FILE	
U.S. S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Turner A	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal or Fee	Lease No. 078115
Location Unit Letter C : 1120 Feet From The North Line and 1520 Feet From The West				
Line of Section 34	Township 31-N	Range 11-W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 34 31N 11W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-5-80	Date Compl. Ready to Prod. 4-30-81	Total Depth 5020'	P.B.T.D. 5002'					
Elevations (DF, RKB, RT, CR, etc.) 5716' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 4335'	Tubing Depth 4894'					
4584, 4595, 4600, 4611, 4618, 4624, 4635, 4641, 4651, 4656, 4662, 4668, 4673, 4692, 4702, 4718, 4732, 4794, 4818, 4831, 4839, 4854, 4860, 4886, 4904' 4335, 4340, 4348, 4354, 4412, 4456, 4461, 4468, 4515, 4525, 4532'			Depth Casing Shoe 5020'					
W/I SPZOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	311'	315 cf.					
8 3/4"	7"	2692'	410 cf.					
6 1/4"	4 1/2"	2528-5020'	437 cf.					
	2 3/8"	4894'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1445	Length of Test	Bbls. Condensate/MCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
	SI 400	SI 1037

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAY 11 1981, 19

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Complete Form C-104 must be filed for each pool to monthly

Drilling Clerk

May 4, 1981