submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078115

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
Turner A #1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

4. **Location of Well, Footage, Sec., T, R, M**
1120'FNL, 1520'FWL Sec.34, T-31-N, R-11-W, NMPM

10. **Field and Pool**
Blanco Mesa Verde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_x_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	_x_ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to shut off the flow of water out the bradenhead valve. Attached is a copy of the procedure and wellbore diagram.

RECEIVED
JUN 4 1993
OIL CON. DIV
DIST. 3

RECEIVED
BLM
93 MAY 28 PM 3:14
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [signature] (TJM) Title Regulatory Affairs Date 5/28/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date APPROVED
CONDITION OF APPROVAL, if any:

JUN 01 1993
for DISTRICT MANAGER

NMOCD

TURNER A #1A MV
Repair Procedure
C Sec34 T31N R11W
San Juan County, New Mexico

1. Comply with all NMOCD, BLM, & MOI rules and regulations. Test rig anchors & MI blow pit. MOL and RU completion rig. NU adapter flange & BOP with flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line. Blow well down. Only if necessary, kill well w/ water. **DO NOT OPEN THE BRADENHEAD VALVE.**

2. PU 2-3/8" tubing and TOH.

3. TIH w/ 7" csg scrapper on tested 2-3/8" tubing to 2500'. TOH.

4. TIH w/ 7" retrievable bridge plug on 2-3/8" tbg and set @ 2500'. Load hole. TOH. Dump 1 sx sand on RBP.

5. MI & RU Wireline truck. Run a Cement Bond log from 2500' to TOC. Apply 500 psi if necessary to clarify bond. Pressure test csg to 1000 psi.

6. Open bradenhead valve & allow well to flow into the pit **(ONLY when you are ready to run the log)**. Run Audio Profile log to locate the source of gas entry behind the 7". (Top of Pictured Cliffs is @ 2274', top of Fruitland is @ 1882' and the top of the Ojo Alamo is @ 842'.) **Note:** From the point of entry, gas is in communication w/ the bradenhead valve.

7. Perf 2 SQ holes in 7" csg just below the point of gas entry. TIH w/ 2-3/8" tbg. to 50' above SQ perfs. W/ bradenhead valve open and the pipe rams closed establish rate down 2-3/8". If circ can be established w/ bradenhead valve, circ cmt out bradenhead valve. Cmt w/ class "B" w/ 0.6% F.L. additive and 2% CaCl. Max pressure is 1000 psi. Flush cmt w/ water to leave 50' above perfs. Pull 2 stands of pipe and repressurize. Rig down cement crew and wait 4 hours. Check for flow. If there is no flow TOH. Otherwise, test every hour thereafter.

8. TIH with 6-1/4" bit on 2-3/8" tbg. Drill out cmt w/ air/mist below the squeeze holes & pressure test to 500 psi. Resqueeze if necessary. When pressure test holds, circ sand off RBP @ 2500' w/ air/mist (2% KCL). Retrieve BP. TOH. TIH w/ 3-7/8" bit on 2-3/8" tbg & C.O. to PBTD 5002'. TOH.

9. Run 2-3/8" tbg. Set @ 4863' w/ S.N. one joint above bottom.

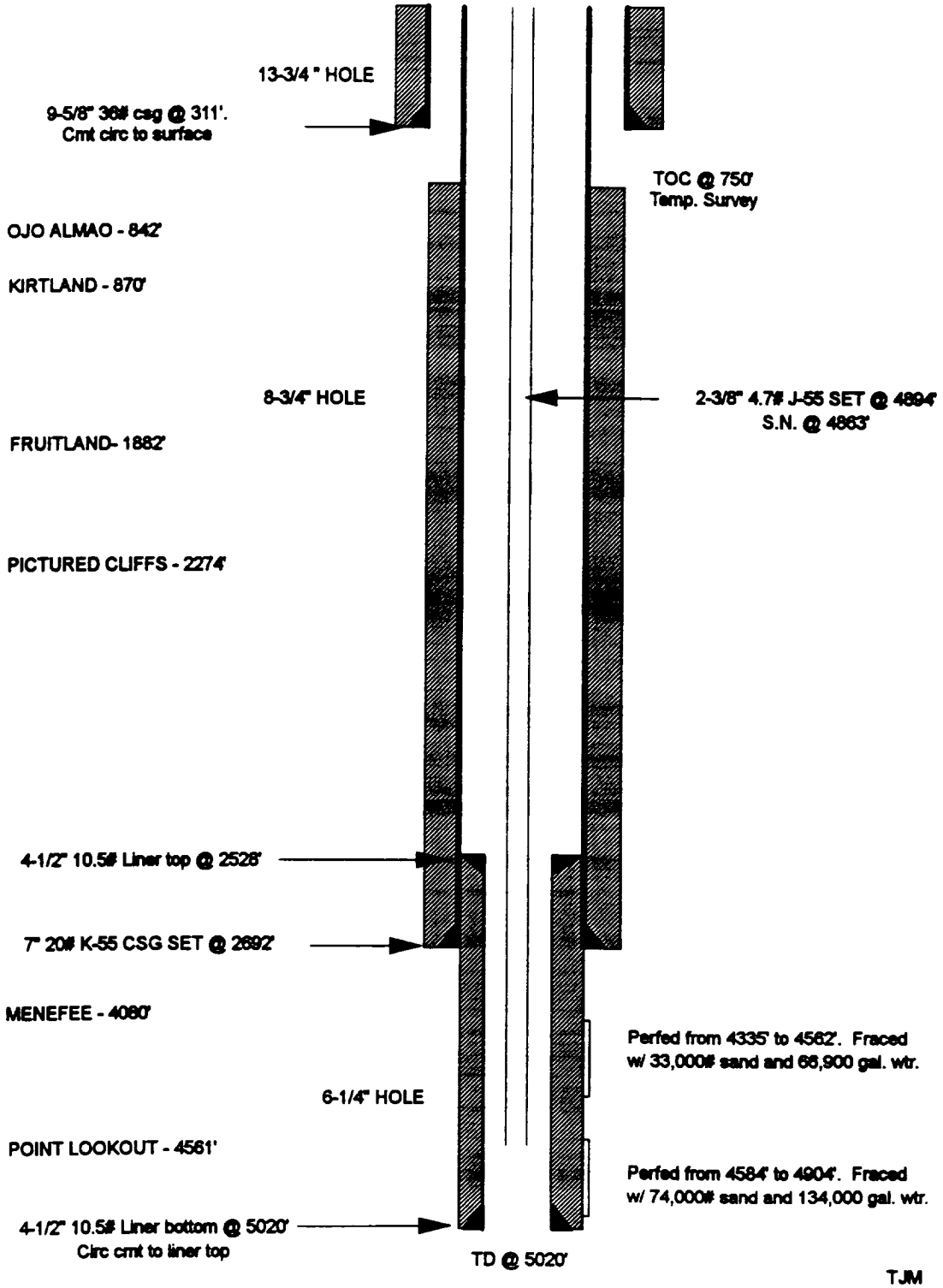
10. Release rig & resume production.

Approve: _____
J. A. Howieson

VENDORS:
Wireline:
Cement: Howco 325-3575

TURNER A #1A
C SECTION 34, T31N, R11W
SAN JUAN COUNTY, NEW MEXICO

WELLBORE SCHEMATIC



TJM
5/10/93