

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Newberry	Well No. 8A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	SF	Lease No. 078120A
Location					
Unit Letter <u>0</u> ; <u>1030</u> Feet From The <u>South</u> Line and <u>1625</u> Feet From The <u>East</u>					
Line of Section <u>9</u> Township <u>31-N</u> Range <u>12-W</u> , NMPM, <u>San Juan</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 9	Twp. 31N	Rge. 12W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-21-80	Date Compl. Ready to Prod. 5-27-81		Total Depth 5428'		P.B.T.D. 5410'			
Elevations (DF, RKB, RT, GR, etc.) 6192' GL	Name of Producing Formation Mesa Verde		Top Gas Pay 4839'		Tubing Depth 5293'			
4839, 4845, 4891, 4986, 5003, 5020, 5029, 5034, 5039, 5056, 5063, 5074, 5088, 5093, 5125, 5179, 5199, 5216, 5238, 5243, 5264, 5315' w/1 SPZ.					Depth Casing Shoe 5428'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	225'	224 cf.
8 3/4"	7"	3006'	497 cf.
6 1/4"	4 1/2"	2259-5428'	560 cf.
	2 3/8"	5293'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2449	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in) 295	Casing Pressure (Shut-in) 670	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.D. G. Suarez
(Signature)

Drilling Clerk

(Title)

June 1, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUN 4 - 1981

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply