m 9-331 mended to caleon (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES (Other Instru reverse 8

	NM024907			
APPLICATION	ACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME			
In TYPE OF WORK	ILL 🖾	DEEPEN	PLUG BAC	
b. TYPE OF WELL			BINGLE X MULTIPI	
WELL W	AS OTHER		ZONE IXJ ZONE	NICKLES
2. HAME OF OPERATOR	OTT CO			9. WELL NO.
OKLAHOMA 3. ADDRESS OF OPERATOR	OIL CO.			<u> </u>
0	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (R	BASIN DAKOTA			
At surface 800	AND SURVEY OR ARRA			
At proposed prod. zor	11-31N-13W			
	AND DIRECTION FROM NEA	PERT TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH 13. STATS
4. DISTANCE IN MILES	AND DIRECTION FROM THE			SAN JUAN NEW MEXI
15. DISTANCE FROM PROP	OSED*	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
LOCATION TO NEARES	T Line, FT.		592.44	320
(Also to nearest dri	POSED LOCATION*	19.	PROPOSED DEPTH	20. BOTABY OR CABLE TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	680		ROTARY
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		4.4	22. APPROX. DATE WORK WILL START
5754 GL				
23.		PROPOSED CASING A	ND CEMENTING PROGRA	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300'	200 sk CIRCULATE
7 7/8	5 1/2	15.5	6800 '	1050 sk
		1	•	
(SEE ATTA	ACHMENTS)			
Can undo	n this lease is	not committed	to a contract.	
Gas under	CITS TCase Is	1100 001111111111111111		
				그는 할 것 원리를 가고 있다.
		,esati	IONS TO LESSEE	
			⊋ ∧ ()⊱ 0. 0)∈11-8	그는 사람은 학생이 살아가 입험률이다.
			TO HE O. ATTACTED	는 사용 항화 가 있는 유효숙동
		#Ox0 0	GOVERACS:	
	This eation is subject	to administr	T \$5,000 ATTACHED	
	<pre>\${feat parswant to 3</pre>		LESSEE'S RATION - WISE	
IN ADOUT SPACE DESCRIB	E PROPOSED PROGRAM: If		. Now bear wive date on n	resent productive sone and proposed new product
zone. If proposal is to preventer program, if ar	drill or deepen direction	ally, give pertinent dat	a on subsurface locations a	nd measured and true vertical depths. Give blow
8IGNED TOWN	n Clerka	veler IIILE	AGENT	November 16,
(This space or Fed	eral or State office use)			•
·		•	APPROVAL DATE	
PERMIT NO.			ALL BUT ON VALE	
APPROVED BY	- Q - 1	OTTLE_		DATE
CONDITIONS OF APPRO		Janny J		
DRILLING OPERATIONS	AUTHORIZED ADE		1) 11 00	
POSTER TO COMPLIAN	MCF WITH ATTACHES	*	NM OC	
GENERAL REQUIREME	MIS"		•	

UNITED STAILS	5. LEASE	7 5 5 5	2	116	
DEPARTMENT OF THE INTERIOR	5. LEASE NM 02490'	7 5 5 5	<u>501</u>		
GEOLOGICAL SURVEY	6. IF INDIAN	ATTOTIES	OR TR	RIBENAME	•
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGR	EEMENT N	AME:	o bed olde:	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR NICKLES	LEASE NAM	וני נשוופונו	inde inde oul o	
1. oil gas well cther	9. WELL NO. 1E			PRate 12	
2. NAME OF OPERATOR OKLAHOMA OIL CO.	10. FIELD OR	WILDCATN		mrp use hutaya Kisticiya	
3. ADDRESS OF OPERATOR 4925 Greenville Avenue, Suite 1120 One Energy Sq., Dallas, Tx 75206	BASIN DAY		LK. AN		Y OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 800/S & 1570/E	AREA Sec. 11-1		3311	e H	
AT TOP PROD. INTERVAL:	12 COUNTY C	5, 5, 5	NEW	MEXTC	0
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	ru the r block ut bro	= =	10\01 13111111 1411111111111111111111111111	
REPORT, OR OTHER DATA	15. ELEVATION 575 4				WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		•	Ē-	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
FRACTURE TREAT		such space of a following to the office of a	ed bluo	and regions to be a solution of the solution o	
REPAIR WELL	(NOTE: Report change	on Form 9-3	ttiple co	n gigitalique	
MULTIPLE COMPLETE	# 0	i blu fibit hort	ទា បទ	operations accepted re number ined from,	ะในเกตุเอมะ
ABANDON* LOCATION LOCATION	C 1 7004	orla in nent; d met dend	กราบกา จ	ptraine id the 1 or ac	115/11
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen 	irectionally drille	 give subs 	give p surface	ertinent d	ates,
Move location from 800'/S & 1470'/E to that about so that a small hill to the east would not have	ove. Move we to be cut	vas Precu dūriņg	este sit	d by BI	LM
construction. A new C-102 is attached.		Collins Collins Tills	امدولان	19 19 19 19 19 19 19 19 19 19 19 19 19 1	,
	•	the ters	,éJiib	Panin Panin Panin	
		includ	m eni u	າດ ອູກ່ ເປັດຜູ້ ເປັດທີ່ ພັກດ W	
•	· · · · · · · · · · · · · · · · · · ·	and s	לפ רטק ווזב.	ttimut wal he denoit	
		a well	e)ê el	bangang gniffirmlige yot Julugar bina wal lebubbil Ir gnimaanoo enootouster Ir gnimaanoo enootouster	
		As to ab along a well and subsequent re product of the content of the method of any carmy diverse of any carmy div	Tor specificional State requirements,	hanning griftinidus for substitut proposal se in 2000 proposal se	_ Ft.
Subsurface Safety Valve: Manu. and Type			Phar(B)	100 to 10	_, rt.
SIGNED JULIA CHEMPOLITIE AGENT	DATE	ebruary	· ਬੈਂਡ,	<u> </u>	
(This space for Federal or State offi	ce use)	tone:	o side N	l zidT :	
APPROVED BY	DATE		¥ =	d bast a d bast a drons Aa dures ha	
		ltein I fordition, ford conter above plug conditioned	meរៅ ៖ លេមវធវឌី	อาเอยอย์ เขยเปลก โลกปี เขยเปลยงกระ เขยเขยเขย	
	'			L	

OIL CONSERVATION DIVISION

OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

perator		VII BIBIANI	F P D U S 14 1/4	Lease				Well No.
OKLAHOMA OIL COMPANY			NICKLES				1-E	
Unit Letter	Section	Township		Rang		Count	-	•
O	11	31N			13W		an Juan	
Actual Footage Loc		C 4.1-		ז רמו	n		₩4	<u>.</u>
800 Ground Level Elev.	Producing Fo	South	line and	1570 P∞1	<i>J</i>	feet from t	he East	Dedicated Acreage:
5754	Dako			•	in Dako	ta	•	320 Acres
1. Outline the								
Yes If answer in this form if No allowab	ommunitization, No If a s "no," list the necessary.)	unitization, nswer is ") owners and ed to the wo	force-pooli res;" type o tract desc	ng. etc? I consolidations value interests	dation which has s have be	ve actually	been consol	of all owners been consoli- idated. (Use reverse side of communitization, unitization, en approved by the Commis-
sion.	1						71	CERTIFICATION
							tained bes of Johne	ty certify that the information con- herein is true and complete to the my knowledge and belief.
	1			!			Position AGENT	ALEXANDER
	! ! !	Saa		; ; ;			Dote	OMA OIL COMPANY ary 18; 1980
		Sec.		1		······································	rebru	ar y 10; 1900
	 	=	11]]]]			shown notes o under r Is true	by certify that the well location on this plat was plotted from field of octual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
	1			 	15701	1	//	ary-25, 1980
				8000			Beckster and or L	a Professional Engineer and Euryeppra
-		-	C-SUB-	THE STATE OF THE S			I Centhroa	ELO. KERR. IF