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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
OKLAHOMA OIL COMPANY
Address
1120 One Energy Square, Dallas, Texas 75206
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) *None*

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nickles	Well No. 1E/M	Pool Name, Including Formation Blanco, Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM24907
Location Unit Letter 0 ; 800 Feet From The South Line and 1570 Feet From The East Line of Section 11 Township 31N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Plateau	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489 Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 31N	Rge. 13W
Is gas actually connected? When No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/30/80	Date Compl. Ready to Prod. 4/3/81	Total Depth 6875		P.B.T.D. 6832				
Elevations (DF, RKB, RT, GR, etc.) 5754 gr	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4407		Tubing Depth 4514			
Perforations 4407-4644						Depth Casing Shoe 6875		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		281		275			
7 7/8	5 1/2		6875		840			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4207	Length of Test 3 Hours	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 920	Casing Pressure (shut-in) 920	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Alexander
AGENT

5/5/81

OIL CONSERVATION COMMISSION

APPROVED

NOV 23 1981

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # ?

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.