## UNITED STATES

	8	ludget	Bureau	No.	42-R14	2
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DEPARTMENT OF THE INTERIOR	1 2 22 22 2							
OFOLOGION CURVEY	SF 081155							
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Allison Unit 8. FARM OR LEASE NAME							
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)								
1. oil gas vy	Allison Unit							
well gas well with other	9. WELL NO.							
2. NAME OF OPERATOR	52							
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME							
3. ADDRESS OF OPERATOR	Blanco Mesa Verde							
P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR							
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA COO 20 TO 72 N D C 11							
below.) 890'S, 1760'W	,							
AT SURFACE:	NMPM 12. COUNTY OR PARISH 13. STATE							
AT TOP PROD. INTERVAL:	i -							
AT TOTAL DEPTH:	San Juan New Mexico							
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.							
REPORT, OR OTHER DATA								
	15. ELEVATIONS (SHOW DF, KDB, AND WD)							
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6702' GL							
TEST WATER SHUT-OFF \( \square\)								
FRACTURE TREAT								
SHOOT OR ACIDIZE	CELYBOT							
REPAIR WELL	(NOTE: Borost routedes							
PULL OR ALTER CASING $\square$	(NOTE: Report results of multiple completion or zone							
MULTIPLE COMPLETE	10,50,000							
CHANGE ZONES	NOV 1.8 1980							
ABANDON*								
(other)	This contects							
DIST. 3								
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is	ite all pertinent details, and give pertinent dates,							
measured and true vertical depths for all markers and zones pertine	ent to this work )*							
,	The total workly							
-5-80: TD 3823'. Ran 90 join%s 7'', 20#. k	(-55 intermediate casing 3811)							
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NMOCC

\*See Instructions on Reverse Side



	COMPANY URE SURVEY
COMPANY BI Pago Natura	l Geo Co
COUNTY	LEASE Allison Unit
JLGZ8	32 RGE 6
APPROX. TOP CEMENT Survey Begins at 1500'	774 77 7
Log Measured From KB	
Casing Size Casing Depth 7" from 0! to 3822'	Diam of Hole Depth 8 3/4" from 0' to 3822'
Date of Cementine 11.5.00	rom to
Amount of Cement 175 Sks. 65/3 100 Sks, Class "B" W/2% Cacl	Time 12:45 AM 35 Class "B" Poz.6% Gel 2% CaCl &
Recorded by Redmand REMARKS OR	OTHER DADA NOVI
	OTHER DATE NOV 19 1980  DIST. 3
TEMPERATURE IN DE	
1500	
1600	
12001	
1800	
1900	
2000*Anamoly_2	DOO.
22001	
2300	
24001	
250 <b>0</b> *	
2600	
2700!	
22001	
2900	
3000	
3100'	
3200	
3300	
34,00	
3500"	
2660'	
3700	
T D Surveye	d 3738
athropic of the PERMINER BANK	

WILSON

FORM 432-2