THEY AND TABLETIALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. NOX 2088

SATUTA FIL, REW MEXICO 87501

PATERINATION

TOTAL PROPERTY OF THE PATERINATION

TABLE PATERINATION

TABLE PATERINATION

TOTAL POPERTY OF THE PATERINATION

REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OF AUDITAL CAS

AONATION OFFICE	AOTHOR	ZATION TO TRAN	PLOKE OF YED MY	TURAL GAS			
El Paso Natural G	as Company						
Address		87)101					
P. O. Box 289 Far			Other (Ple	rase explain)			
New Well Stecongletion	Oil Change in	Transporter of: Dry C					
Change in Ownership	Casingheo	=	ensate				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE	<u>·</u>					
Lease Name	Well No. Pool Name, Including f				develop For		
Allison Unit	152 1	Blanco Mesa	Verde	State, Feder	SF	081155	
Unit Letter N : 8	90 Feet From	The South Li	ne and1760	Feet From	The West		
Line of Section 28 To	ownship 32-1	N Range	6-W , N.	рм, Sar	ı Jun	County	
DESIGNATION OF TRANSPOR						·	
Rame of Authorized Transporter of Oil Condensate C			Address (Give address to which approved copy of this form is to be sent)				
i Hame of Authorized Transporter of Co	P.O. Box 289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
Northwest Pipelin	P.O. Box 90 , Farmington, NM 87401						
If well produces oil or liquids, give location of tanks.	N 28	32N 6W	Is gas actually connected? When				
If this production is commingled w COMPLETION DATA							
Designate Type of Completi		Well Gas Well	New Well Workove	t Deepen	Plug Back Same Ae	s'v. Diff. Res'v.	
Date Spudded 10 -26-80	Date Compl. Re- 5-20-81	ady to Prod.	Total Depth 6423		P.B.T.D. 6404'		
Elevations (DF, RKB, RT, GR, etc., 6702' GL	Name of Product	ing Formation	Top OII/Gas Pay 5667'		Tubing Depth		
-5968,5972,5984,5987,59 6088,6151,6159,6207,62	39,6256,631	7,6339,6401,6	032,6038,6048,6	6055,6061, 5710,5758,	6369 ' Depth Casing Shoe 6423 '		
5762,5787,5791,5821,58	1	TUBING SIZE	DEPTH	SET	SACKS CE	MENT	
HOLE \$12E	9 5/8"			333'		325 cf.	
8 3/4" 6 1/4"	7" 4 1/2"		3823' 3664-6422'		402 cf. 445 cf.		
0 1/4	2 3/8"		6369'		442 CI.		
TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test must be o able for this de	feer recovery of total verpth or be for full 24 ho		and must be equal to ar	execed top allow-	
Date First New Oil Hun To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		THY		
Actual Prod. During Test	Oil-Bble.		Water - Bbls.		LIN 1 1981		
GAS WELL	<u> </u>			0	IL CON. COM.		
Actual Frod. Tool-MCF/D 1587	Longth of Tool		Eble, Condensate/All	icr \	CLUSTE 3 nd on a to		
Testing histhod (pilot, back pr.)	į.	Tubing Pressure (shat-la) 1025		Casing Pressure (Fhut-in) 1275			
CERTIFICATE OF COMPLIAN	CE		DIL		1100 DIVISION 4 - 1981		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ				
			TITLE SUPERVISOR DISTRICT # 3				
D. G. Susco			This form is to be filed in compliance with MULE 1104. If this is a sequest for allowable for a newly drilled or despended				
Drilling Clerk	atwo)		well, this form ma	sat he accompa o well in accom	nied by a telediation of dence with NULE 11 at he filled out compl	of the decistion.	
(1 mls) May 27, 1981			able on new and recompleted wells. Fill out only Sections 1. II III, and VI for changes of owner.				
	-1c)	n, was demonstrate parties of the state of t	well name or mens	er, or treneport	t be filed for each j	ge of condition.	