

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF WELL	
DATE	
TIME	
LOCATION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Allison Unit	Well No. 41A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee SF	Lease No. 081155
Location Unit Letter <u>D</u> ; <u>880</u> Feet From The <u>North</u> Line and <u>880</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>32-N</u> Range <u>6-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation		
If well produces oil or liquids, give location of tanks.	Unit <u>D</u> Sec. <u>29</u> Twp. <u>32N</u> Rge. <u>6W</u>	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 11-8-80	Date Compl. Ready to Prod. 5-26-81	Total Depth 6104'	P.B.T.D. 6086'
Elevations (DF, RAB, RT, GR, etc.) 5666' AT	Name of Producing Formation Mesa Verde	Top Gas Pay 5180'	Tubing Depth 5085'
-5676, 5680, 5684, 5688, 5710, 5714, 5718, 5722, 5726, 5744, 5748, 5774, 5778, 5800, 5852, 5834, 5950, 6011, 5440, 5450, 5496, 5500, 5565, 5570, 5575, 5580, 5611, 5621, 5626' W/L SPZ.			Depth Casing Shoe 6104'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	247'	224 cf.
9 3/4"	7"	3568'	393 cf.
6 1/4"	4 1/2"	6104'	465 cf.
	2 3/8"	5985'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
OIL CON. COM. DIST. 3			
GAS WELL			
Actual Prod. Test-MCF/D 1943	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In) 1175	Casing Pressure (Shot-In) 1175	Choke Size

CERTIFICATE OF COMPLIANCE

I, _____, certify that the rules and regulations of the Oil Conservation Department have been read and complied to the best of my knowledge and belief.

Al. J. Trisco
(Signature)
Drilling Clerk
(Title)
May 29, 1981
(Date)

OIL CONSERVATION DIVISION
JUN 4 - 1981
APPROVED _____, 19____
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply