Form 9–331	Form Approved. Budget Bureau No. 42-R1424			
Dec. 1973 UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-077648 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill of its occupier of prog been of a second reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well X other	Davis 9. WELL NO.			
2. NAME OF OPERATOR Southland Royalty Company	H10E Basin Dakota NAME			
3. ADDRESS OF OPERATOR	Undesignated Fruitland			
P. O. Drawer 570, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 12, T31N, R12W			
below.) AT SURFACE: 1850' FSL & 900' FWL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	San Juan New Mexico			
AT TOTAL DEPTH:	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6257' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF				
FRACTURE TREAT				
	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	change on Form 9-330.)			
MULTIPLE COMPLETE				
ABANDON*	;			
(other) Re-Stake X				
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 	it to this work.)*			
Propose to re-stake location from 1760' FSL	& 800' FWL to 1850' FSL & 900' FWL.			
(Per Bureau of Land Management request)				
(I'll Duroud Cr 2	· · ·			
	-			
Subsurface Safety Valver Manu. and Type	Set @ Ft.			
/ 1				
18. I hereosycentify that the foregoing is true and correct	and the second			
SIGNED CCParons IITLE District Engi	neer date			
(This space for Federal or State of	fice use)			
	DATE JANO			
APPROVED BY THLE THLE	OIL ONE PREDVED			
- 1	- ARMENDED			
MOC NMOC				
*See Instructions on Reverse	side NAN JUNS			
	James F. SIMS			
12 3 rock NMOC *See Instructions on Reverse	DISTRICT ENGINEER			

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STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

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intension must be from the cuter toundartee of the Section.

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Operator				Leose			Well No. 10-E	
SOUTHLAND	ROYALTY COM	PANY		DAVIS	1		10-E	
Unit Letter	Section	Township		Fange	County	_		
L	12	אנג		12W	Sai	n Juan		
Actual Footage Loc	ation of Well:	• • · _ · _ · _ •						
1850'	feet from the	South	line and	900 ' fee	t from the	West	line	
Ground Level Elev.	Producing F			Pool	- 1 - 7	(6	Dedicated Acreage: 14 320 / 160 141,92 Acres	
. 6257	Dakot	a / Fruitl	and	Basin / Undesignated		276,44 320/100 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No If answer is "yes," type of consolidation

If enswer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

