

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 900' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Casing Report</u>	<u>X</u>

5. LEASE
SF-077648
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

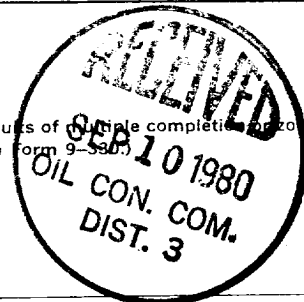
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Davis
9. WELL NO.
10-E
10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, T31N, R12W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6257' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/25/80 Ran 123 joints (5003') of 7", 23#, K-55 casing set at 5019'. DV tool at 3033'. Cemented 1st Stage with 80 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" with 2% CaCl₂ and 1/4# gel flake per sack and 12-1/2# gilsonite per sack. Plug down at 5:00 A.M. 5-26-80.
8/16/80 Cemented 2nd Stage with 180 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" with 2% CaCl₂ and 1/4# gel flake per sack. Plug down at 8:00 A.M. 8-26-80. Top of Cement at 1200'.
8/29/80 Ran 71 joints (2633') of 4-1/2", 11.6# & 10.5#, K-55 casing set from 4875'-7508'. Cemented with 310 sacks of 50/50 Class "B" Poz with 6% gel, 1/4# gel flake per sack and .6% Halad 9. Plug down at 9:45 P.M. 8-29-80. WOCT...

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Prod. Mgr. DATE September 1, 1980
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY SEP 10 1980 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

BY [Signature] FARMINGTON DISTRICT

NMOCC