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## NEW MEXICO OL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE		4320	Effective 1-1-65
1	U.S.G.S.	4:17:10017 4 TioN TO TO	AND INSPORT OIL AND NATURAL (	· A C
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND NATURAL C	5A3
	OIL			
	TRANSPORTER GAS			
	OPER TOR			
1.	PROPATION OFFICE			
	Operator Southland Povalty Company			
	Southland Royalty Company			
	P. O. Drawer 570, Farmington, New Mexico 87499			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Go		
	Change in Ownership	Casinghead Gas Cande	nsate XXEffective August	1, 1984
	If shares of automatic give some			
	If change of ownership give name and address of previous owner			
_				
I.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	Davis	10E Basin Dakot	State, Federa	uorf•• Federal SF-077648
	Location			
	Unit Letter L : 1850	Feet From The SOUTh Lin	ne and 900 Feet From	The West
	J			
	Line of Section 12 Town	ship 31N Range	12W , NMPM, San	luan County
1.	DESIGNATION OF TRANSPORTI	or Condensate TX	Address (Give address to which appro	ved copy of this form is to be sent)
	Giant Refining Compa		P.O. Box 9156, Phoenix	
	Name of Authorized Transporter of Casir	nghead Gas or Dry Gas VY	Address (Give address to which appro	ved copy of this form is to be sent)
	Southern Union Gathe	^^	P 0 Rox 1899, Bloomf	ield, New Mexico 87413
		Unit Sec. Twp. Pge.	Is gas actually connected? Wh	
	If well produces all or liquids, give location of tanks.			
	If this production is commingled with	that from any other lease or pool,	give commingling order number:	
v.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	<b>311</b>	New Well Workster Despen	1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date spudded	<b>24.0 3.0 1.0</b>		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE		T	SACKS CEMENT
	HOLE SIZE		T	SACKS CEMENT
	HOLESIZE		T	SACKS CEMENT
ν.		CASING & TUBING SIZE  R ALLOWABLE. (Test must be	DEPTH SET	SACKS CEMENT  and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FO	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d	DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FO	CASING & TUBING SIZE  R ALLOWABLE. (Test must be	DEPTH SET	and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FO OIL WELL Tute First New Cil Run To Tanks	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow-
ν.	TEST DATA AND REQUEST FO	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	and must be equal to or exceed top allow- ift, etc.) Choke Stre
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ν.	TEST DATA AND REQUEST FO OIL WELL Tate First New Cit Bun To Tanks Length of Test	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure 1997)  Water-Bbis	and must be equal to or exceed top allow- ift, etc.) Choke Stre Gas-MCF
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v.	TEST DATA AND REQUEST FOOIL, WELL Tate First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing President Services (Flow, pump, gas left)  Water-Bbis	and must be equal to or exceed top allow- ift, etc.) Choke Stee  Gas-MCF
<b>v</b> .	TEST DATA AND REQUEST FOOIL WELL Tate First New Sti Run To Tanks Length of Teet Actual Prod. During Test	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure 1997)  Water-Bbis	and must be equal to or exceed top allow- ift, etc.) Choke Stre Gas-MCF
v.	TEST DATA AND REQUEST FO OIL WELL Tate First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Fred. Test-MCF/D	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this described for the described for	DEPTH SET  Infter recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Water-Bbis  Bbis. Condensate/MMCF DIST.	and must be equal to or exceed top allow- ift, etc.) Choke Stee  Gas-MCF
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	TEST DATA AND REQUEST FO OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure (Shut-in)	and must be equal to or exceed top allow- ift, etc.) Choke Size  Choke Size
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	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  TAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  LERTIFICATE OF COMPLIANC  I heropy certify that the rules and re Commission have been complied we above is true and complete to the	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this described for the same of the formation of the Oil Conservation in the and that the information given	DEPTH SET  Infer recovery of total volume of load off epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	and must be equal to or exceed top allowift, etc.)  Choke Size  Choke Size  ATION COMMISSION  JUL 1,1 1984  SUPERVISOR DISTRICT # 8  compliance with RULE 1104.
	TEST DATA AND REQUEST FOOIL WELL  Pate First New Oil Hun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  LERTIFICATE OF COMPLIANC  thereby certify that the rules and recommended were personallied with the rules and recommended with the r	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this described for the same of the formation of the Oil Conservation in the and that the information given	DEPTH SET  Interrection of total volume of load off epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure (Flow)  Bbls. Condensate/MMCF DIST.  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in If this is a request for allowed to the form with	and must be equal to or exceed top allow-  ift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  JUL 191 1984  SUPERVISOR DISTRICT # 8  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation
	TEST DATA AND REQUEST FOOIL WELL  Tate First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Testing Method (pirot, back pr.)  Testing Method (pirot, back pr.)  CENTIFICATE OF COMPLIANC  I hereby certify that the rules and re Commission have been complied we above is true and complete to the	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this described for the formation given the first described for the formation given best of my knowledge and belief.	DEPTH SET  after recovery of total volume of load off epth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure (Flow)  Water-Bbis  Bbis. Condensate/MMCF DIST.  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  By  TITLE  This form is to be filed in If this is a request for allowell, this form must be accompless taken on the well in accompless taken on the well take	and must be equal to or exceed top allowiff, etc.)  Choke Size  Choke Size  ATION COMMISSION  JUL 191 1984  SUPERVISOR DISTRICT # 8  compliance with RULE 1104.  Invable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
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	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  Testing Method (pitot, back pr.)  CRTIFIC ATE OF COMPLIANC  I hereby certify that the rules and re Commission have been complied we above is true and complete to the  (Signal Secretary)	CASING & TUBING SIZE  R ALLOWABLE (Test must be able for this described for the formation of the Oil Conservation of the oil Conservation the first formation given best of my knowledge and belief.  Tubing Pressure (Shut-in)  E	DEPTH SET  after recovery of total volume of load off epth or be for full 24 hours)  Producing Method (Flow, pump, gas I)  Casing Pressure  Bbls. Condensate/MMCF DIST.  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  By  TITLE  This form is to be filed in if this is a request for allowell, this form must be accompleted to she on new and recompleted to she in ame or number, or transport	Gas-MCF  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  JUL 1911984  SUPERVISOR DISTRICT # 8  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  must be filled out completely for allowerells.