

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 21 1995
OIL CON. DIV.
DIST. 3

Sundry Notices and Reports on Wells

95 JUN 16 PM 1:57

070 FARMINGTON, NM.

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FSL, 900' FWL, Sec. 12, T-31-N, R-12-W, NMPM

5. Lease Number
SF-077648
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Davis #10E

9. API Well No.
30-045-24145

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

6-5-95 MIRU. ND WH. NU BOP. PT BOP, OK. Tbg stuck. TIH, ran free point. Pipe free @ 7306'. Chemical cut tbg @ 7300'. RD. SDON.
6-6-95 TOOH. TIH w/fishing tools. Wash over tbg. TOOH. SDON.
6-7-95 TOOH w/fish & fishing tools. TIH, set RBP @ 7100'. Roll hole w/2% Kcl wtr. PT csg to 1000 psi, OK. SDON.
6-8-95 TOOH. RU, dump sd on RBP @ 7100'. Ran CBL @ 0-2429', TOC @ 1140'. Perf 2 sqz holes @ 1120'. Circ 70 bbl 2% Kcl wtr through perfs. Could not circ through bradenhead. TIH w/FB pkr, set @ 940'. RU, Establish injection. Pump 10 bbl wtr. Pump 100 sx Class "G" cmt w/2% calcium chloride. Displace w/7 bbl wtr. Pressure up to 1200 psi. Could not circ through bradenhead. No cmt to surface. SI, WOC. SDON.
6-9-95 TOOH w/pkr. Ran CBL @ 540-1059'. No cmt showing. Perf 2 sqz holes @ 670'. Circ through perfs & bradenhead w/70 bbl wtr. Establish injection. Pump 150 sx Class "G" cmt w/2% calcium chloride. Displace w/5 bbl wtr. Pressure up to 600 psi, circ 5 bbl cmt to surface. WOC. SDON.
6-10-95 TIH, tag cmt @ 598'. Drill cmt @ 598-680'. PT sqz holes @ 670' to 1000 psi, OK. TIH, tag cmt @ 1056'. Drill cmt @ 1056-1120'. PT perfs @ 1120' to 1000 psi, OK. TOOH. TIH w/retrieving head. Latch onto RBP, TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUN 19 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

6-11-95 TIH w/csg scraper, tag tight spot @ 7324 & 7393'. Ream through tight spot @ 7387-7393'
Tbg stuck. Work pipe free. TOOH. TIH w/3 3/4" tapered mill. Mill on 4 1/2" csg @
7393-7407'. SDON.

6-12-95 TIH to 7407'. Mill @ 7407-7409'. TOOH. TIH w/3 1/2" tapered mill. Mill tight spot, CO
to 7501'. Blow well & CO.

6-13-95 TOOH. TIH w/239 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7472'. ND BOP. NU WH. RD. Rig
released.