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Form C-104 Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southland Royalty Company P. O. Drawer 570, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion 011 Dry Gas Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease SF-077652 State, Federal or Fee Federal #7E Basin Dakota East Location West South Line and \_\_\_ 970 1580 Feet From The Feet From The Range 12W San Juan , NMPM, 14 Township 31N Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Oil 4775 Ind. Sch. Rd., NE, Albuquerque, NM 87110 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas X P. O. Box 1899, Bloomfield, NM 87413 Southern Union Gathering P.ge. When Is gas actually connected? Twp. Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Plug Back | Same Res'v. Diff. Res'v New Well Gas Well Oil Well Designate Type of Completion - (X) Х P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 7449' 7480' 6-5-80 5-24-80 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7413' 7284' 6928' GL Dakota Depth Casing Shoe Perforations 7480' 7284' - 7445' Dakota: TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 120 sx 9 5/8", 32.30# 7", 23# 4 1/2", 10.5# 204' 12 1/4" 5030' 385 sx 8 3/4" , 10.5# & 11.6# 4862' - 7480' 310 sx 6 1/4" 7413 3/8", 4.7# (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, Date First New Oil Run To Tanks Date of Test CHek & SL Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 Hours
Tubing Pressure (Shut-in) 1151 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) <u>3/4"</u> 1506 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED SEP 8 1980 I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104.

An (Signature) District Production Manager (Title)

8-21-80

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.