District I PO Box 1980, Hobbs, NM 88241-1980

NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088

District IV PO Box 2088, Santa	Fe, NM 87504	-2088			anta Fe, NM		1			_	MMENE	DED REPORT
I.	RE	QUEST I	FOR ALI		BLE AND A	UTHORIZ	ATION '	TO TRA			Number	
MED T	וח מאדח	L, INC.	Operator Na	ime and Add	iress				O		538	
PO B		Reason for Filing Code					le					
Farm	9 CH/01-01-96											
	Name 'Po					ool Code						
						ED CLIFFS (GAS)				71280		
	<sup>7</sup> Propert 104				'Property Name EAST			° Well Number #7E				
II. 10 Surfa	ce I ocat	tion										
Ul or lot no.	Section	Towns	-	ange	Lot.ldn	Feet from the	North/South I	_   ' ' ' '	from the	East	/West Line	County
r /	14	03	1N	012W /		1580			970 /		13	JUAN
11 Bottom						·	T. V. 160 1	· · · · · · · · · · · · · · · · · · ·				
UI or lot no.	Section	Towns	hip Ra	ange	Lot.Idn	Feet from the	North/South I	Feet Feet	from the	East	/West Line	County
12 Lse Code		13 Producing N	Method Code	"Gas Co	nnection Date	15 C-129 Permi	t Number	" C-129 E	ffective D	late	17 C-129	Expiration Date
III. Oil an			rs Transporter	Nama	1 20 T	POD		21 O/G		1 2	POD III S	TP Location
OG	sporter RID		and Addre	ess						22 POD ULSTR Location and Description		
25	244	co	LAKE CITY,					G	T. a	   	-14-T031N-R012W	
90	18		INDUSTRIE		, INC.					L-	14-T03	1N-R012W
			U.S. HWY. NGTON, NM									
IV. Produ	ced Wat	ter								<u> </u>		
			POD	<u> </u>			24 POD	ULSTR Lo	cation and	i Desc	ription	
V. Well C	ompleti	on Data				<u> </u>	<u> </u>					
25 Spu	id Date		26 Ready D	ate	27	TD		<sup>21</sup> PBTD			29 Perf	orations
3	Hole Size		31 Casing & Tubing Size			<sup>32</sup> Depth Set				33 Sacks Cement		
		· · ·					<del> </del>				-	
	·		<u> </u>						-			· · · · · · · · · · · · · · · · · · ·
											<u>.</u>	
				٠. ا	٧			ţ	*	ر	Section 1	,
VI. Well	Test Dat	ta		<u></u>	·	<u> </u>						
34 Date New O	il	35 Gas Deliv	ery Date	36 Test D	Date	" Test Length		3*Tbg. Pre	ssure		" Csg. P	ressure
"Choke Size	** Choke Size 41 Oil			42 Water	-	<sup>41</sup> Gas		" AOF	* AOF		"Test Method	
CHORE SIZE		0		"			,					
" I hereby cer							OIL CO	NSERV	'ATIO	N D	IVISIO	N
best of my kne			given above	is true and c	complete to the							
Signature:	Approved by: 77. \$											
Printed Name: DOLORES DIAZ						Title: SUPERVISOR DISTRICT #3						
Title: PRODUCTION	Approved Date: JAN 1 2 1996											
Date:				Phone (505)	326-9700			JE	47 2-64			
47 If this is a change of operator fill in the OGRID number and name of the previous						us operator					<del></del>	
21281 SOUTHLAND ROYALTY COMPANY Previous Operator Signature						Printed Name Title Date						
Signature:	Man !	Price				DOLORES DIA	λZ	PRODUCT	TION ASSIS	TANT	Г І ЈА	NUARY, 1996

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

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Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

						AUTHORIZ.	AHON	101			
			'Operator	Name and Add	iress				,0	GRID Number	
	O MAIC	-	INC.			14538					
PO Bo				<sup>3</sup> Reason for Filing Code					de		
Farmi	1 87499		DHC-100	CH/01-01-96							
	r			ol Name Pool Code							
3	46 <del>00</del>	BASI		(PRORATED GAS) 71599					_		
	le		* Prope	erty Name " Well Number							
		183				AST #7E					
II 10 C C .	T					····		L			
II. 10 Surfac	Section Section	tion	Township	Range	Lot.Idn	Feet from the	North/South I	ina I i	54 C 4b	L D. AM. AT.	1.6
L L	1/4	-	031N	012W	Lot.idii	1580	S/		Feet from the 970	East/West Line	County SAN
											JUAN
11 Bottom F	Hole Lo	catio	on							•	•
Ul or lot no.	Section		Township	Range	Lot.Idn	Feet from the	North/South I	ine [	eet from the	East/West Line	County
12 Lse Code		<sup>13</sup> Pro	ducing Method Code	Gas Co	nnection Date	15 C-129 Permit	Number	16 C-12	9 Effective D	ate 17 C-129	Expiration Date
III. Oil and		rans									
"Trans OGR			19 Transport and Ad		<sup>20</sup> ]						TR Location
252			WILLIAMS FIEL		<u></u>	<del></del>	G			and Description L-14-T031N-R012W	
			CO SALT LAKE CIT	Y, UT							
901	18		84158 GIANT INDUSTR	IES, INC.	235	6710	0		L-14-T031N-R012W		
			5764 U.S. HWY. 64 FARMINGTON, NM 87401			0710				1 11 103	IN KUIZW
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	*****										
****											
IV. Produc	ed Wat	er	7, 700	<u> </u>	٠				Α,	s.d	Ŷ
			<sup>25</sup> POD	·		,F	# POD	ULSTR	Location and	Description	
V. Well Co	mpleti	on D	ata		· · · · · · · · · · · · · · · · · · ·	······································			······································		
25 Spud	Date		26 Ready	Date	27	TD		28 PBT	D	29 Perforations	
<sup>30</sup> }	Hole Size										
	TOTE SIZE		3	Casing & Tub	ing Size	32	Depth Set			" Sacks Cer	nent
	iole Size		3	Casing & Tub	ing Size	32	Depth Set			" Sacks Cer	nent
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	1016 3126		3	Casing & Tub	ing Size	32	Depth Set			" Sacks Cer	nent
	1016 3126		3	Casing & Tub	ing Size	32	Depth Set			33 Sacks Cer	nent .
VI. Well T		 a	3	Casing & Tub	ing Size	32	Depth Set			" Sacks Cer	nent
VI. Well To			s Delivery Date	Casing & Tub		37 Test Length	Depth Set	³*Tbg.	Pressure	33 Sacks Cer	
							Depth Set	"Tbg.	Pressure		
			s Delivery Date				Depth Set	"Tbg.			essure
34 Date New Oil		35 Ga	s Delivery Date	<sup>36</sup> Test Da		37 Test Length	Depth Set			³º Csg. Pr	essure
34 Date New Oil 46 Choke Size	est Data	35 Ga	s Delivery Date	36 Test Da	te	37 Test Length 43 Gas		" AOF		³° Csg. Pr	essure
34 Date New Oil 46 Choke Size 46 I hereby certify complied with a	est Data	<sup>41</sup> Oil	s Delivery Date  f the Oil Conservanation given abov	36 Test Da 42 Water stion Division h	te ave been	37 Test Length 43 Gas		" AOF		³º Csg. Pr	essure
** Date New Oil  ** Choke Size  ** I hereby certify complied with an best of my know	est Data y that the r nd that the rledge and	4 Oil ules of inform	s Delivery Date  f the Oil Conservanation given above	36 Test Da 42 Water stion Division h	te ave been	37 Test Length		" AOF	RVATION	"Csg. Pr "Test Me	essure
4 Choke Size 4 I hereby certificomplied with a best of my know	est Data y that the r nd that the rledge and	4 Oil ules of inform	s Delivery Date  f the Oil Conservanation given above	36 Test Da 42 Water stion Division h	te ave been	37 Test Length 43 Gas	DIL CON	*AOF	RVATION	"Csg. Pr "Test Ma	essure ethod
4 Choke Size 4 Thereby certificomplied with a best of my know Signature:  Printed Name:	est Data y that the r and that the reledge and	4 Oil ules of inform	s Delivery Date  f the Oil Conservanation given above	36 Test Da 42 Water stion Division h	te ave been	37 Test Length	DIL CON	*AOF	RVATION	"Csg. Pr "Test Me	essure ethod
** Date New Oil  ** Choke Size  ** I hereby certification of my know Signature:  Printed Name: DOLORES DIA  Title:	est Date  y that the r  nd that the  yledge and	4 Oil ules of information	s Delivery Date  f the Oil Conservanation given above	36 Test Da 42 Water stion Division h	te ave been	37 Test Length 43 Gas	DIL CON	*AOF	VATION 77.	"Csg. Pr "Test Mo	essure ethod
** Date New Oil  ** Choke Size  ** I hereby certify complied with a best of my know Signature:  Printed Name: DOLORES DIA Title: PRODUCTION	est Date  y that the r  nd that the  yledge and	4 Oil ules of information	s Delivery Date  f the Oil Conservanation given above	3º Test Da 4º Water  tion Division he is true and co	te ave been	37 Test Length 43 Gas  Approved by: Title:	DIL CON	*AOF	RVATION	"Csg. Pr "Test Mo	essure ethod
" Choke Size  " I hereby certific complied with a best of my know Signature:  Printed Name: DOLORES DIA Title: PRODUCTION Date: 1 JANUARY,	y that the red tha	4 Oil ules of inform belief.	s Delivery Date  f the Oil Conservanation given abov	<sup>36</sup> Test Da <sup>42</sup> Water  stion Division he is true and co	ave been mplete to the	37 Test Length 43 Gas  Approved by: Title: Approved Date:	DIL CON	*AOF	VATION 77.	"Csg. Pr "Test Mo	essure ethod
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