1. oil

well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

gas

well

Southland Royalty Company

X

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir, Use Form 9-331-C for such proposals.)

other

			p Budget Bureau No. 42-R1424			
	5.	LEASE	14 G 370	5	5 × 2 7 × 2	•
		SF-07765		=		
	6.	IF INDIAN, A	LLOTTEE	OR TRI	BE NAME	
			*			
	7.	UNIT AGREE	MENT NA	ME	4.1 4.21 -	
ent			985 E		- y.	
	8.	FARM OR LE	ASE NAM	E.		
		Richards	on 👙			
	9.	WELL NO.	£	-	-	
		9-E				<u></u>
	10.	FIELD OR W	ILDCAT N	AME		_
	İ	Basin Da	kota/U	ndesi	gnated	Fruitland
01 17	11.	SEC., T., R., AREA	M., OR B	l.K. ANI	D SURVEY	OR
		Section	15, T3	!N,R	12W	- <u></u>
	12.	COUNTY OR	PARISH	13. ST	TATE	
		San Juan	2-	New	Mexico	
	14.	API NO.	4 5 5	-		
E,					· · · · · · · · · · · · · · · · · · ·	
	15.	ELEVATION	s (SHOW	DF, KI	DB, AND	VD)

P.O. Drawer 570, Farmington, New Mexico 8740 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: 1755' FSL & 815' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 6167' SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report esults of multiple completion or zone REPAIR WELL change on Form 9-330.) **PULL OR ALTER CASING** MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SUBJUTY ABANDON\* FARMINGFON, N. II. Casing Report (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 122 joints (4900') of 7", 23#, K-55 casing set at 4864'. 4-27-80 Cemented 1st Stage with 70 sacks of Class "B" 50/50 Poz with 6% gel, tailed in with 50 sacks of Class "B" Neat with 2% CaCl2. Plug down at 6:45 P.M. 4-27-80. Cemented 2nd Stage with 190 sacks of Class "B" 50/50 Poz with 6% gel, followed by 70 sacks of Class "B" Neat with 2% CaCl2. Plug down at 9:30 P.M. 4-27-80. Top of Cement at 1500'.

Ran 63 joints (2636') of 4-1/2", 10.5#, K-55 cas 5-01-80 4709'-7362'. Cemented with 310 sacks of Class 7% gel, 1/4# flocele per sack and .6% Halad 9. 5:15 P.M. 5-01-80. WOCT.

TITLE

n set from B' 50 50 Poz with

Subsurface Safety Valve: Manu. and Type

DATE May 2, TITLE Dist. Mgr. Prod. SIGNED

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DATE

AGGEPTED FOR RECORD

\*See Instructions on Reverse Side

5 1980 MAY

